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#### Highlights

	Program Exp	enses <sup>1</sup>		kWh Annual:	Savings			MM Annual:	Btu Savings		Custo	ners
Description	Actual	% of Budget	Annual	% of Goal	Lifetime	Life: % of Goal	Annual	% of Goal	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities												
Statewide Programs												
Municipal Program	\$ 171,592	9%	404,622	8%	5,699,803	8%	151	4%	3,291	6%	14	11%
All Other Statewide Program	\$ 3,615,747	11%	8,617,899	12%	102,863,128	11%	10,017	18%	216,215	19%	34,238	24%
Sub-total	\$ 3,787,339	11%	9,022,522	12%	108,562,931	11%	10,168	17%	219,506	18%	34,252	24%
Company Specific Programs <sup>2</sup>	\$ 558,516	29%	839,426	11%	4,429,323	10%	-	-	-	-	50,002	100%
Total Electric	\$ 4,345,855	12%	9,861,947	12%	112,992,254	11%	10,168	17%	219,506	18%	84,254	44%
<u>Gas Utilities</u>												
Statewide Programs	\$ 526,138	6%	17,246	5%	293,318	7%	13,855	9%	254,249	11%	816	19%
Company Specific Programs <sup>2</sup>	\$ 193,796	64%	-	-	-	-	2,607	35%	11,193	39%	38,000	100%
Total Gas	\$ 719,934	8%	17,246	5%	293,318	7%	16,462	10%	265,442	12%	38,816	74%
Grand Total	\$ 5,065,789	11%	9,879,193	12%	113,285,572	11%	26,630	12%	484,948	14%	123,070	51%

Notes:

(1) Program expenses shown in this report exclude the performance incentive (PI), which can vary by program and accomplishment thresholds. The planned budget for PI is 5.5% of actual program expenditures. The actual PI for each utility is calculated to reflect the utilities' final accomplishments and is filed with the Commission by June 1st of each year for the preceding program year.

(2) Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

### Highlights Statewide Programs<sup>1</sup>

	Program E	Expenses			kWh Savings			MMBtu Savings		Custor	ners
Description	Actu	al	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities											
Residential											
lome Energy Assistance	ć	772,450	12%	205,064	3,196,717	29%	3,359	74,231	18%	133	179
ENERGY STAR Homes	э с	179,136	8%	203,004 286,481	6,942,192	37%	1,395	34,756	16%	96	149
NH Home Performance w/Energy Star	э с	472,889	14%	97,198	1,677,377	21%	5,215	106,574	24%	137	147
ENERGY STAR Products	\$ \$	472,009 518,143	14%	2,738,049	16,967,558	21%	5,215	654	24%	33,759	25%
Sub-total	\$	1,942,618	12%	3,326,792	28,783,845	20%	10,017	216,215	1%	34,125	257
Commercial & Industrial	Ş	1,942,010	1270	5,520,792	20,705,045	25%	10,017	210,215	19%	54,125	257
arge Business Energy Solutions	ć	1,013,933	11%	- 3,904,531	55,705,169	10%				- 54	119
mall Business Energy Solutions	Ş	659,196	11%	5,904,551 1,386,576	18,374,114	8%	-	-	-	54 59	89
	Ş	,	9%	404,622	5,699,803	8%	- 151	- 3,291	- 6%		87 119
Municipal Program Sub-total	\$	171,592 1,844,721	9% 11%	5,695,729	79,779,086	<u>8%</u> 9%	151	3,291	6%	<u>14</u> 127	
otal Electric	Ş		11% 11%	5,695,729 <b>9,022,522</b>		9% 11%	151 10,168	,	5% 18%		9% 249
otal Electric	\$	3,787,339	11%	9,022,522	108,562,931	11%	10,168	219,506	18%	34,252	247
Gas Utilities											
Residential											
Iome Energy Assistance	Ś	82,224	5%	3,926	72,449	6%	570	12,106	6%	37	129
NERGY STAR Homes	Ś	31,575	8%	-	-	0%	-	-	0%	-	0%
NH Home Performance w/Energy Star	Ś	95,655	10%	5,632	92,445	9%	1,073	21,857	12%	64	119
NERGY STAR Products	\$	87,831	6%	6,008	98,184	9%	2,076	35,663	12%	510	249
ub-total	\$	297,285	7%	15,566	263,078	6%	3,720	69,626	9%	611	19%
Commercial & Industrial		,			,		,	,			
arge Business Energy Solutions	\$	113,403	5%	-	-	-	7,579	141,936	15%	14	9%
mall Business Energy Solutions	Ś	115,450	6%	1,680	30,240	111%	2,556	42,687	5%	191	20%
sub-total	\$	228,853	5%	1,680	30,240	-	10,135	184,623	12%	205	189
otal Gas	\$	526,138	6%	17,246	293,318	7%	13,855	254,249	11%	816	19%
Grand Total	s	4,313,477	10%	9,039,768	108,856,249	11%	24,023	473,755	14%	35,068	249

#### Notes:

(1) Amounts shown above pertain only to the Statewide programs. The amounts pertaining to the Company-Specific programs are shown on page 3.

# Highlights

# **Company-Specific Programs**<sup>1</sup>

	Program Ex	kpenses		kWh Savings			MMBtu Saving	s	Custo	ners
Description	Actual	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities										
Residential										
Home Energy Reports	\$ 197,335	24%	630,962	1,719,291	14%	-	-	-	50,000	100%
Education	\$ 5,120	-	-	-	-	-	-	-	-	-
Customer Engagement Platform	\$ 118,468	50%	-	-	-	-	-	-	-	-
Forward Capacity Market Expenses <sup>2</sup>	\$ 8,146	9%	-	-	-	-	-	-	-	-
Sub-total	\$ 329,069	28%	630,962	1,719,291	23%	-	-	-	50,000	100%
Commercial & Industrial										
Smart Start	\$ 483	1%	164,037	2,132,481	-	-	-	-	-	-
C&I Customer Partnerships	\$ 200	1%	-	-	-	-	-	-	-	-
C&I RFP Program	\$ 8,516	1%	44,427	577,551	2%	-	-	-	1	4%
Education	\$ 27,577	7%	-	-	-	-	-	-	-	
Customer Engagement Platform	\$ 177,701	50%	-	-	-	-	-	-	-	-
Forward Capacity Market Expenses <sup>2</sup>	\$ 14,970	8%	-	-	-	-	-	-	-	-
Sub-total	\$ 229,447	13%	208,464	2,710,032	2%	-	-	-	1	4%
Total Residential and C&I	\$ 558,516	19%	839,426	4,429,323	11%	-	-	-	50,001	100%
Gas Utilities										
Residential										
Home Energy Reports	\$ 192,730	44%	-	-	-	2,607	11,193	39%	38,000	100%
Education	\$ -	-	-	-	-	-	-	-	-	-
Sub-total	\$ 192,730	44%	-	-	-	2,607	11,193	39%	38,000	100%
Commercial & Industrial						-				
Education	\$ 1,067	1%	-	-	-	-	-	-	-	-
Sub-total	\$ 1,067	1%	-	-	-	-	-	-	-	-
Total Residential and C&I	\$ 193,796	44%	-	-	-	2,607	11,193	39%	38,000	100%
Grand Total	\$ 752,312	22%	839,426	4,429,323	11%	2,607	11,193	39%	88,001	176%

### Notes:

(1) Amounts shown above pertain only to the Company-Specific programs. The amounts pertaining to the Statewide programs are shown on page 2.

Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

(2) Amounts shown are expenses related to the electric utilities' participation in ISO-NE's Forward Capacity Market. Revenues received from ISO-NE are reported on page 18.

#### Highlights Home Energy Assistance Program<sup>1</sup>

						Ele	ectric Utilities							Ga	s Utilities				
			Liberty								Sub-total					9	Sub-total		Grand
Descriptio	n		Utilities		NHEC	E	Eversource		Unitil		Electric		LU Gas		Unitil Gas		Gas		Total
Program Expense:	Budget <sup>2</sup>	\$	536,898	ć	371,085	\$	4,611,266	ć	706,636	ć	6,225,885	ć	1,217,300	ć	339,530	ć	1,556,830	ć	7,782,714
(Utility Program)	Actual	ŝ	22,522		,	\$	, ,		110,418		772,450	\$	38,580		43,644			Ś	854,674
(ouncy rogram)	Percent	Ŷ	4%	Ŷ	7%	Ŷ	13%	Ŷ	110,410	Ŷ	12%	Ŷ	38,588	Ŷ	13%	Ŷ	5%		11%
	<b>a</b> 1 - 3																		
Program Incentives:	Budget <sup>3</sup>	\$	405,683		261,045	\$			548,565		4,996,438	· ·	986,013				1,256,538		6,252,976
(Utility Program)	Actual <sup>4</sup>	\$	50,762	Ş	20,923	\$	504,091	Ş	191,133	Ş	766,908	· ·	48,069	Ş	31,763	Ş	79,832		846,741
	Percent		13%		8%		13%		35%		15%		5%		12%		6%		14%
Customers Served:	Goal		48		42		596		83		769		262		60		322		1,091
	Actual 5,6		7		4		90		31		132		10		8		18		150
	Percent		14%		10%		15%		37%		17%		4%		13%		6%		14%
Collaboration:	Actual Collaborated Funds <sup>7</sup>	\$	5,660	Ś	8,370	Ś	182,148	Ś	34,619	Ś	230,797	\$	4,753	Ś	13,466	Ś	18,219	\$	249,016
	Total Actual Expenses (Utility + Collaboration)	Ś	32,757	Ś	32,945	Ś	858,570				1,103,804	Ś	62,302		57,110				1,223,215
	% of Total Actual Expenses	Ľ	17%		25%	·	21%		19%	•	21%	Ĺ	8%		24%	·	15%		20%
	Collaborated Units		5		4		69		11		89		5		6		11		100
	% of Total Customers Served		71%		100%		77%		35%		67%		50%		75%		61%		67%
Heating Systems:	Actual Incentives	\$	4,575	Ś	-	Ś	61,486	Ś	34,495	Ś	100,556	\$	18,969	Ś	-	Ś	18,969	Ś	119,525
	% of HEA Utility Total Budget	Ľ	1%		0%		1%		5%	•	2%		2%	•	0%	•	1%		2%
Dwelling Mix:																			
-	Single Family		7		4		90		13		114		10		8		18		132
	Multi-Family		0		0		0		18		18		0		0		0		18
	Total		7		4		90		31		132		10		8		18		150

#### Notes:

(1) Program savings results are shown on page 8.

(2) Program budget and actual numbers are based on total expenditures.

(3) Reflects Program "Rebates/Services" only.

(4) Program incentives are based on the HEA tracking system and do not include items not billed in the tracking system, such as heating system incentives and quality assurance costs.

(5) Program participation is based on the HEA tracking system and does not align with the program participation numbers on page 8 due to timing differences.

Program participation numbers on page 8 are based on the invoices that have been processed through the end of the first quarter whereas the HEA tracking system reflects real-time number of participants. A true-up to actual number of participants is completed at year-end.

(6) Number of customers served by county are as follows:

	Belknap	Carroll	Cheshire	Coos	Grafton	Hillsborough	Merrimack	Rockingham	Strafford	Sullivan	Total
Electric	6	8	6	15	6	38	10	36	6	1	132
Gas	0	0	0	0	0	10	0	1	7	0	18
Total											150

(7) Collaborated funds may include funding from numerous sources including the Department of Energy, town assistance, Community Development Block grants and also from other utilities. For example, if Eversource and Liberty Utilities-Gas worked on a joint project, Eversource includes the incentives from Liberty-Gas as part of its collaboration funds and Liberty-Gas includes incentives from Eversource as collaboration funds.

### Highlights CO<sub>2</sub> Emissions Reductions

					Electric Utilities		Gas	Utilities		Grand Total	
		CO2 Emission	CO2 Emission		Estimated CO2	missions		Estimated CO2		Estimated CO2 E	missions
		Factors	Factors	YTD	Reductions in M	etric Tons	YTD	Emissions	YTD	Reductions in Me	etric Tons
		In lbs	In Metric Tons	Energy	All Programs	<b>RGGI Funded</b>	Energy	Reductions	Energy	All Programs	RGGI Funded
Description	Units	Per Unit <sup>1</sup>	Per Unit	Reduction	(All funding sources)	Portion	Reduction	in Metric Tons	Reduction	(All funding sources)	Portion
Annual											
Electricity <sup>2</sup>	MWH	1,087.000	0.4930	9,862	4,862	210	17	9	9,879	4,870	210
Natural Gas	MMBtu	117.080	0.0531	4	-	0	16,462	874	16,466	874	-
Distillate Fuel Oil (#1, #2 & #4)	MMBtu	161.386	0.0732	5,780	423	22		-	5,780	423	22
Residual Fuel Oil (#5 & #6)	MMBtu	173.906	0.0789	-	-	-	-	-	-	-	-
Kerosene	MMBtu	159.535	0.0724	499	36	3	-	-	499	36	3
LPG	MMBtu	139.178	0.0631	-	-	-	-	-	-	-	-
Propane	MMBtu	139.178	0.0631	1,957	124	6	-	-	1,957	124	6
Wood	MMBtu		-	978	-	-	-	-	978	-	-
Wood Pellet		-	-	-	-	-	-	-	-	-	-
Other	MMBtu	-	-	-	-	-	-	-	-	-	-
Total Annual Emissions Reductio	ns				5,444	241		883		6,327	241
Lifetime											
Electricity <sup>2</sup>	MWH	1,087.000	0.4930	112,992	55,702	2,967	293	145	113,286	55,846	2,967
Natural Gas	MMBtu	117.080	0.4930	217	12	2,907	293	14,094	265,659	14,106	2,907
Distillate Fuel Oil (#1, #2 & #4)	MMBtu	161.386	0.0732	121,276	8,876	519	- 205,442	-	121,276	8,876	519
Residual Fuel Oil (#5 & #6)	MMBtu	173.906	0.0789	-	-	-	-	-	-	-	-
Kerosene	MMBtu	159.535	0.0724	10,732	776	71	-	-	10,732	776	71
LPG	MMBtu	139.178	0.0631	-	-	-	-	-	-	-	
Propane	MMBtu	139.178	0.0631	66,307	4,185	107	-	-	66,307	4,185	107
Wood	MMBtu	-	-	20,974	-	-	-	-	20,974	-	-
Wood Pellet		-	-	-	-	-	-	-	-	-	-
Other		-	-	-	-	-	-	-	-	-	-
Total Lifetime Emissions Reducti	ons				69,551	3,664		14,239		83,790	3,664

#### Notes:

Source of CO2 Emission Factors in lbs/unit for all other fuels:
 Source of CO2 Emission Factors in lbs/unit for electricity:

http://www.eia.gov/electricity/annual/html/epa\_a\_03.html

Based on 2009 Greenhouse Gas Emisssions Reduction Fund Grant Guidelines for

CO<sub>2</sub> emission conversion factor for electrically powered equipment.

# Highlights Annual Savings by Fuel Type

					Electric	Utilities			
									Annual
				Annual MMB	tu Savings				kWh Savings
Durante	0.1	Natural		<b>K</b>	<b>M</b> (		Other	<b>T</b> !	El constato a
Program	Oil	Gas	LP	Kerosene	Wood	Wood Pellet	Other	Total	Electricity
Home Energy Assistance	1,963	3	520	441	433	-	-	3,359	205,064
ENERGY STAR Homes	-	-	1,396	-	-	-	-	1,396	286,481
NH Home Performance w/Energy Star	3,661	-	-	58	545	-	-	4,264	97,198
ENERGY STAR Products	46	1	-	-	-	-	-	47	2,738,049
Large Business Energy Solutions	-	-	-	-	-	-	-	-	3,904,531
Small Business Energy Solutions	-	-	-	-	-	-	-	-	1,386,576
Municipal Program	111	-	41	-	-	-	-	151	404,622
Company-Specific Programs	-	-	-	-	-	-	-	-	752,464
Total	5,780	4	1,957	499	978	-	-	9,218	9,774,986
					Gas U	Itilities			Annual
				Annual MMB		ltilities			Annual kWh Savings
_		Natural			tu Savings				kWh Savings
Program	Oil	Natural Gas	LP	Annual MMB Kerosene		Itilities Wood Pellet	Other	Total	
<b>Program</b> Home Energy Assistance	Oil		LP		tu Savings		Other _	Total 570	kWh Savings Electricity
	Oil	Gas	LP - -		tu Savings		Other -		kWh Savings
Home Energy Assistance	Oil - - - -	<b>Gas</b> 570			tu Savings		Other - -	570	kWh Savings Electricity
Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star	Oil 	Gas 570	LP - - - - -		tu Savings		Other - - - -	570	kWh Savings Electricity 3,926
Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products	Oil 	Gas 570 - 1,073	LP - - - - - - -		tu Savings		Other - - - - -	570 - 1,073	kWh Savings Electricity 3,926 - 5,632
Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products Large Business Energy Solutions Small Business Energy Solutions	Oil - - - - - - -	Gas 570 - 1,073 2,076	LP - - - - - - - -		tu Savings		Other - - - - - - - - - - - -	570 - 1,073 2,076	kWh Savings Electricity 3,926 - 5,632
Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products Large Business Energy Solutions Small Business Energy Solutions Municipal Program	Oil - - - - - - - -	Gas 570 - 1,073 2,076 7,579	LP - - - - - - - - - - -		tu Savings		Other - - - - - - - - - - - - - - - - - - -	570 - 1,073 2,076 7,579	kWh Savings Electricity 3,926 - 5,632 6,008
Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products Large Business Energy Solutions	Oil - - - - - - - - - -	Gas 570 - 1,073 2,076 7,579 2,556	LP - - - - - - - - - - - - -		tu Savings		Other - - - - - - - - - - - - - - - - - - -	570 - 1,073 2,076 7,579 2,556	kWh Savings Electricity 3,926 - 5,632 6,008 - 1,680

# Summary of Results by Utility Statewide & Company-Specific Programs Combined <sup>1</sup>

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget		, -,	\$ 27,125,106	\$ 4,156,680			\$ 1,997,238		\$ 45,767,879
	Actual	,	, -	-, -,		\$ 4,345,855	\$ 495,686	\$ 224,248		\$ 5,065,789
	Percent	12%	17%	12%	11%	12%	7%	11%	8%	11%
Program Participation	Goal	7,848	16,177	145,363	21,169	190,558	41,336	10,968	52,304	242,862
	Actual	2,703	1,988	74,602	4,961	84,254	38,666	150	38,816	123,070
	Percent	34%	12%	51%	23%	44%	94%	1%	74%	51%
Annual kWh Savings	Goal	6,599,496	3,973,570	66,225,236	7,468,763	84,267,066	256,897	68,081	324,978	84,592,043
_	Actual	622,713	935,196	7,705,430	598,608	9,861,947	9,863	7,383	17,246	9,879,193
	Percent	9%	24%	12%	8%	12%	4%	11%	5%	12%
Lifetime kWh Savings	Goal	86,572,551	43,509,269	817,068,252	90,190,675	1,037,340,748	3,683,774	714,144	4,397,918	1,041,738,665
C	Actual	6,933,210	11,370,572	89,323,090	5,365,382	112,992,254	176,509	116,809	293,318	113,285,572
	Percent	8%	26%	11%	6%	11%		16%	7%	11%
Annual MMBtu Savings	Goal	3,744	4,104	45,104	5,660	58,612	130,072	33,544	163,616	222,227
	Actual	247	1,203	7,189	1,529	10,168	14,290	2,172	16,462	26,630
	Percent	7%	29%	16%	27%	17%		,		
Lifetime MMBtu Savings	Goal	80,647	82,235	910,116	114,765	1,187,763	1,826,630	480,064	2,306,693	3,494,456
	Actual	5,422	24,755	157,459	31,870	219,506	227,345	38,097	265,442	484,948
	Percent	7%	30%	17%	28%	18%	12%	-		

(1) Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

# Program Results Home Energy Assistance (HEA)

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses I	Budget	\$ 536,898 \$	371,085	\$ 4,611,266	\$ 706,636	\$ 6,225,885	\$ 1,217,300		\$ 1,556,830	\$ 7,782,714
	Actual	\$ 22,522 \$	24,575	\$ 614,935	\$ 110,418	\$ 772,450	\$ 38,580	\$ 43,644	\$ 82,224	\$ 854,674
	Percent	4%	7%	13%	16%	12%	3%	13%	5%	11%
Program Participation	Goal	48	42	596	83	769	262	60	322	1,091
	Actual	7	3	90	33	133	10	27	37	170
ſ	Percent	14%	7%	15%	40%	17%	4%	45%	12%	16%
Annual kWh Savings	Goal	73,782	44,119	623,609	76,371	817,881	49,935	19,078	69,013	886,894
	Actual	7,704	2,438	104,610	90,312	205,064	975	2,951	3,926	208,990
I	Percent	10%	6%	17%	118%	25%	2%	15%	6%	24%
Lifetime kWh Savings	Goal	1,082,238	515,515	8,182,914	1,147,059	10,927,727	1,040,654	151,220	1,191,874	12,119,601
_	Actual	85,797	21,375	1,503,559	1,585,986	3,196,717	15,062	57,387	72,449	3,269,165
1	Percent	8%	4%	18%	138%	29%	1%	38%	6%	27%
Annual MMBtu Savings	Goal	1,513	1,204	14,683	2,294	19,695	7,252	1,859	9,112	28,807
, i i i i i i i i i i i i i i i i i i i	Actual	192	119	2,864	185	3,359	398	172	570	3,930
1	Percent	13%	10%	20%	8%	17%	5%	9%	6%	
Lifetime MMBtu Savings	Goal	33,195	24,009	305,351	46,206	408,761	148,978	38,285	187,264	596,025
-	Actual	4,245	2,622	63,617	3,747	74,231	8,715	3,391	12,106	86,338
1	Percent	13%	11%	21%	8%	18%	6%			

# Program Results ENERGY STAR Homes

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 162,235 \$	235,909	\$ 1,603,217 \$	164,704	\$ 2,166,065	\$ 207,100	\$ 174,000	\$ 381,100	\$ 2,547,165
	Actual	\$ 8,623 \$	16,852	\$ 119,102 \$	34,559	\$ 179,136	\$ 10,729	\$ 20,846	\$ 31,575	\$ 210,711
	Percent	5%	7%	7%	21%	8%	5%	12%	8%	8%
Program Participation	Goal	47	26	592	25	689	69	39	108	797
	Actual	-	-	95	1	96	-	-	-	96
	Percent	0%	0%	16%	4%	14%	0%	0%	0%	12%
Annual kWh Savings	Goal	68,431	52,681	717,398	48,724	887,234	40,277	7,151	47,428	934,662
	Actual	-	-	284,885	1,595	286,481	-	-	-	286,481
	Percent	0%	0%	40%	3%	32%	0%	0%	0%	31%
Lifetime kWh Savings	Goal	1,504,887	1,176,627	15,280,986	873,014	18,835,514	1,006,932	51,866	1,058,798	19,894,311
	Actual	-	-	6,922,866	19,326	6,942,192	-	-	-	6,942,192
	Percent	0%	0%	45%	2%	37%	0%	0%	0%	35%
Annual MMBtu Savings	Goal	533	442	7,782	632	9,390	1,583	1,313	2,895	12,285
	Actual	-	-	1,039	357	1,395	-	-	-	1,395
	Percent	0%	0%	13%	56%	15%	0%	0%	0%	11%
Lifetime MMBtu Savings	Goal	12,621	11,022	182,905	15,784	222,332	39,568	32,046	71,614	293,947
	Actual	-	-	25,969	8,787	34,756	-	-	-	34,756
	Percent	0%	0%	14%	56%	16%	0%	0%	0%	12%

# Program Results Home Performance With ENERGY STAR (HPwES)

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
						_				
Program Expenses	Budget	\$ 210,304 \$	,	\$ 2,415,742 \$		. , ,	\$ 767,160	. ,		\$ 4,293,838
	Actual	\$ 32,146 \$	5 126,239	\$ 240,023 \$	5 74,482	\$ 472,889	\$ 79,617	\$ 16,038	\$ 95,655	\$ 568,543
	Percent	15%	44%	10%	17%	14%	10%	9%	10%	13%
Program Participation	Goal	42	72	572	76	762	509	89	598	1,360
	Actual	2	30	92	13	137	18	46	64	201
	Percent	5%	42%	16%	17%	18%	4%	52%	11%	15%
Annual kWh Savings	Goal	43,888	70,461	348,886	66,052	529,286	119,725	23,340	143,065	672,351
	Actual	2,036	37,873	50,691	6,598	97,198	3,848	1,784	5,632	102,830
	Percent	5%	54%	15%	10%	18%	3%	8%	4%	15%
Lifetime kWh Savings	Goal	728,513	1,174,507	4,919,151	1,062,424	7,884,595	851,956	219,042	1,070,998	8,955,594
_	Actual	35,982	706,755	836,429	98,211	1,677,377	74,087	18,358	92,445	1,769,822
	Percent	5%	60%	17%	9%	21%	9%	8%	9%	20%
Annual MMBtu Savings	Goal	1,530	1,912	16,650	2,270	22,363	8,248	1,381	9,629	31,992
C C	Actual	54	998	3,176	988	5,215	731	342	1,073	6,289
	Percent	4%	52%	19%	44%	23%	9%	25%	11%	20%
Lifetime MMBtu Savings	Goal	32,009	39,930	333,423	45,510	450,871	155,424	24,573	179,997	630,869
Ĭ	Actual	1,162	20,966	65,109	19,336	106,574	15,030	6,827	21,857	128,431
	Percent	4%	53%	20%	42%	24%	10%	28%	12%	

## Program Results ENERGY STAR Products

				<b>Electric Utilities</b>				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 228,331	, ,	\$ 3,235,076		\$ 4,417,154	\$ 1,091,674			\$ 5,802,465
	Actual	\$ 34,594	. ,	\$ 347,917	• •	\$ 518,143			\$ 87,831	\$ 605,974
	Percent	15%	14%	11%	15%	12%	3%	17%	6%	10%
Program Participation	Goal	7,579	15,938	92,546	20,890	136,954	1,694	458	2,152	139,105
	Actual	2,681	1,948	24,227	4,903	33,759	454	56	510	34,269
	Percent	35%	12%	26%	23%	25%	27%	12%	24%	25%
Annual kWh Savings	Goal	687,811	1,426,972	8,217,144	1,662,668	11,994,595	46,959	17,000	63,959	12,058,555
	Actual	237,343	159,580	1,991,133	349,993	2,738,049	3,360	2,648	6,008	2,744,057
	Percent	35%	11%	24%	21%	23%	7%	16%	9%	23%
Lifetime kWh Savings	Goal	4,546,882	9,711,214	61,094,527	10,584,024	85,936,648	784,231	264,800	1,049,031	86,985,679
	Actual	1,471,080	1,070,824	12,659,442	1,766,212	16,967,558	57,120	41,064	98,184	17,065,742
	Percent	32%	11%	21%	17%	20%	7%	16%	9%	20%
Annual MMBtu Savings	Goal	127	192	2,546	374	3,238	14,079	3,629	17,708	20,947
0	Actual	1	46	-	-	47	1,592	484	2,076	2,123
	Percent	1%	24%	0%	0%	1%	11%	13%	12%	
Lifetime MMBtu Savings	Goal	1,833	2,683	36,795	5,465	46,776	242,911	60,692	303,602	350,378
<b>.</b>	Actual	15	639	-	-	654	27,354	8,309	35,663	36,317
	Percent	1%	24%	0%	0%	1%	· ·		12%	

### Program Results Large Business Energy Solutions

				<b>Electric Utilities</b>				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 912,651	\$ 277,067	\$ 7,291,994	\$ 1,018,000	\$ 9,499,712	\$ 1,981,418	\$ 535,008	\$ 2,516,426	\$ 12,016,138
	Actual	\$ 92,958	\$ 80,776	\$ 777,518	\$ 62,681	\$ 1,013,933	\$ 71,756	\$ 41,647	\$ 113,403	\$ 1,127,336
	Percent	10%	29%	11%	6%	11%	4%	8%	5%	9%
Program Participation	Goal	28	20	420	21	489	100	60	160	649
	Actual	5	3	45	1	54	13	1	14	68
	Percent	18%	15%	11%	5%	11%	13%	2%	9%	10%
Annual kWh Savings	Goal	3,363,035	1,456,172	35,375,683	3,251,318	43,446,207	-	-	-	43,446,207
_	Actual	145,881	636,279	3,107,502	14,870	3,904,531	-	-	-	3,904,531
	Percent	4%	44%	9%	0%	9%	-	-	-	9%
Lifetime kWh Savings	Goal	46,385,506	18,930,233	476,514,834	44,359,389	586,189,962	-	-	-	586,189,962
_	Actual	3,214,422	8,271,626	44,025,811	193,310	55,705,169	-	-	-	55,705,169
	Percent	7%	44%	9%	0%	10%	-	-	-	10%
Annual MMBtu Savings	Goal	-	-	-	-	-	56,641	14,000	70,641	70,641
č	Actual	-	-	-	-	-	7,346	233	7,579	7,579
	Percent	-	-	-	-	-	13%	2%	11%	
Lifetime MMBtu Savings	Goal	-	-	-	-	-	714,335	203,587	917,922	917,922
Ŭ	Actual	-	-	-	-	-	138,435	3,501	141,936	141,936
	Percent	-	-	-	-	-	19%	2%	,	

# Program Results Small Business Energy Solutions

et al ent	Liberty Utilities \$ 695,978 \$ 37,736	<b>NHEC</b>		E	versource				Sub-total					S	Sub-total		Grand
al	\$ 695,978			E	versource										/ · · · · · · · · · · · · · · · · · · ·		
al		\$ 314					Unitil		Electric		LU Gas	Ur	nitil Gas		Gas		Total
al		\$ 314														l.	
	ć <u>7777</u>	- 01-	465	\$	4,184,601	\$	779,756		5,974,800	\$	1,521,323	\$	310,300	•	1,831,623	\$	7,806,423
nt	- ,	•	052	\$	500,176		79,232		659,196	\$	64,089	\$	51,362		115,450	\$	774,647
	5%		13%		12%		10%		11%		4%		17%		6%		10%
	74		59		556		48		736		702		262		964	l	1,701
al	8		3		40		8		59		171		20		191		250
ent	11%		5%		7%		17%		8%		24%		8%		20%	l	15%
	2,058,734	786	163		11,667,553		1,941,463		16,453,913		-		1,512		1,512	l	16,455,425
al	142,786	99	026		1,022,633		122,130		1,386,576		1,680		-		1,680		1,388,256
ent	7%		13%		9%		6%		8%		-		0%		111%	l	8%
	27,944,848	10,220	113		155,410,302		25,871,431		219,446,693		-		27,216		27,216	:	219,473,909
al	1,897,197	1,299	992		13,629,769		1,547,156		18,374,114		30,240		_		30,240		18,404,354
ent	7%		13%		9%		6%		8%		-		0%		111%		8%
	-		-		-		-		-		34.790		6.381		41.171	l	41,171
al	-		-		-		-		-				941				, 2,556
ent	-		-		-		-		-		5%		15%		6%		6%
	-		-		-		-		-		496.553		107.871		604.424		604,424
al	-		-		-		-		-				,			l.	42,687
	-		-		-		-		-		5%				7%		7%
	ual cent Il ual cent ual cent Il ual cent	ual 8 cent 11% lual 2,058,734 ual 142,786 cent 7% l 27,944,848 1,897,197 cent 7% l - ual - cent - lual - ual -	ual 8 cent 11% 11% 12,058,734 786, ual 142,786 99, cent 7% 127,944,848 10,220, ual 1,897,197 1,299, cent 7% 18 - ual - cent - ual - tent -	ual         8         3           cent         11%         5%           11%         2,058,734         786,163           ual         142,786         99,026           cent         7%         13%           ual         142,786         99,026           cent         7%         13%           ual         27,944,848         10,220,113           ual         1,897,197         1,299,992           cent         7%         13%           ual         -         -           ual         -         -	ual     8     3       cent     11%     5%       1     2,058,734     786,163       ual     142,786     99,026       cent     7%     13%       ual     27,944,848     10,220,113       1,897,197     1,299,992       cent     -       ual     -       cent     -       ual     -       cent     -       ual     -       ual     -       ual     -       ual     -	ual         8         3         40           cent         11%         5%         7%           al         2,058,734         786,163         11,667,553           ual         142,786         99,026         1,022,633           cent         7%         13%         9%           al         27,944,848         10,220,113         155,410,302           ual         1,897,197         1,299,992         13,629,769           cent         7%         13%         9%           al         -         -         -           ual         -         -         -           cent         -         -         -           ual         -         -         -	ual       8       3       40         11%       5%       7%         11%       5%       7%         11%       5%       7%         11%       5%       7%         11%       786,163       11,667,553         142,786       99,026       1,022,633         11%       13%       9%         11%       27,944,848       10,220,113       155,410,302         1,897,197       1,299,992       13,629,769       13,629,769         11%       -       -       -         11%       -       -       -         118       -       -       -         118       -       -       -         118       -       -       -         118       -       -       -         118       -       -       -         118       -       -       -         118       -       -       -         118       -       -       -         119       -       -       -         119       -       -       -         119       -       -       -	ual         8         3         40         8           cent         11%         5%         7%         17%           11%         5%         7%         17%           11%         2,058,734         786,163         11,667,553         1,941,463           142,786         99,026         1,022,633         122,130           cent         7%         13%         9%         6%           1         27,944,848         10,220,113         155,410,302         25,871,431           1,897,197         1,299,992         13,629,769         1,547,156           cent         -         -         -           al         -         -         -           cent         -         -         -           al         -         -	ual cent8340811%5%7%17%11%5%7%17%11%2,058,734786,16311,667,5531,941,463142,78699,0261,022,633122,13011%13%9%6%1127,944,84810,220,113155,410,30225,871,4311,897,1971,299,99213,629,7691,547,156111213%9%6%14141415161718191919191919191919191919191919 <td>ual8340859cent11%5%7%17%8%11%5%7%17%8%11%2,058,734786,16311,667,5531,941,46316,453,913142,78699,0261,022,633122,1301,386,576cent7%13%9%6%8%1127,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,114cent18cent18cent1818181818181818191919191919</td> <td>ual       8       3       40       8       59         11%       5%       7%       17%       8%         11%       5%       7%       17%       8%         11%       2,058,734       786,163       11,667,553       1,941,463       16,453,913         142,786       99,026       1,022,633       122,130       1,386,576         10       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,81       -       -       -       -       -         1,91       -       -       -       -       -         1,91       -       -       -       -       -         1,91       -       -       -       -       -<td>ual cent834085917111%5%7%17%8%24%11%5%7%17%8%24%11%2,058,734786,16311,667,5531,941,46316,453,913-142,78699,0261,022,633122,1301,386,5761,68016,453,913155,410,30225,871,431219,446,693-1027,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,11430,2401034,7901,897,1971,3934,7901,015%10496,55311496,5531126,618</td><td>ual cent834085917111%5%7%17%8%24%11%5%7%17%8%24%11%2,058,734786,16311,667,5531,941,46316,453,913-142,78699,0261,022,633122,1301,386,5761,6807%13%9%6%8%-11%27,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7696%8%1,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7695%1,815%1,815%1,815%1,815%1,815%1,81<td>ual cent83408591712011%5%7%17%8%24%8%11%5%7%17%8%24%8%11%2,058,734786,16311,667,5531,941,46316,453,913-1,512142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,6801427,944,84810,220,113155,410,30225,871,431219,446,69327,2161,897,1971,299,99213,629,7691,547,15618,374,11430,2400%10%-0%10%-0%10%-0%10%-0%10%-0%15%15%15%15%15%15%1<td>ual       8       3       40       8       59       171       20         11%       5%       7%       17%       8%       24%       8%         11%       5%       7%       17%       8%       24%       8%         11%       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512         142,786       99,026       1,022,633       122,130       1,386,576       1,680       -         14       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       0%         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,001       -       -       -       -       -       0%         1,615       941       -       -       -       -       1,615       941         1,01       -       -       -       -       -       -</td><td>ual       8       3       40       8       59       171       20       191         11%       5%       7%       17%       8%       24%       8%       20%         al       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512       1,512         al       142,786       99,026       1,022,633       122,130       1,386,576       1,680       -       1,680         cent       7%       13%       9%       6%       8%       -       0%       111%         al       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       27,216       27,216         al al       1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -       30,240         cent       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       -<td><math display="block"> \begin{array}{ccccccc} 1 &amp; 1 </math></td></td></td></td></td>	ual8340859cent11%5%7%17%8%11%5%7%17%8%11%2,058,734786,16311,667,5531,941,46316,453,913142,78699,0261,022,633122,1301,386,576cent7%13%9%6%8%1127,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,114cent18cent18cent1818181818181818191919191919	ual       8       3       40       8       59         11%       5%       7%       17%       8%         11%       5%       7%       17%       8%         11%       2,058,734       786,163       11,667,553       1,941,463       16,453,913         142,786       99,026       1,022,633       122,130       1,386,576         10       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,897,197       1,299,9992       13,629,769       1,547,156       18,374,114         1,81       -       -       -       -       -         1,91       -       -       -       -       -         1,91       -       -       -       -       -         1,91       -       -       -       -       - <td>ual cent834085917111%5%7%17%8%24%11%5%7%17%8%24%11%2,058,734786,16311,667,5531,941,46316,453,913-142,78699,0261,022,633122,1301,386,5761,68016,453,913155,410,30225,871,431219,446,693-1027,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,11430,2401034,7901,897,1971,3934,7901,015%10496,55311496,5531126,618</td> <td>ual cent834085917111%5%7%17%8%24%11%5%7%17%8%24%11%2,058,734786,16311,667,5531,941,46316,453,913-142,78699,0261,022,633122,1301,386,5761,6807%13%9%6%8%-11%27,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7696%8%1,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7695%1,815%1,815%1,815%1,815%1,815%1,81<td>ual cent83408591712011%5%7%17%8%24%8%11%5%7%17%8%24%8%11%2,058,734786,16311,667,5531,941,46316,453,913-1,512142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,6801427,944,84810,220,113155,410,30225,871,431219,446,69327,2161,897,1971,299,99213,629,7691,547,15618,374,11430,2400%10%-0%10%-0%10%-0%10%-0%10%-0%15%15%15%15%15%15%1<td>ual       8       3       40       8       59       171       20         11%       5%       7%       17%       8%       24%       8%         11%       5%       7%       17%       8%       24%       8%         11%       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512         142,786       99,026       1,022,633       122,130       1,386,576       1,680       -         14       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       0%         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,001       -       -       -       -       -       0%         1,615       941       -       -       -       -       1,615       941         1,01       -       -       -       -       -       -</td><td>ual       8       3       40       8       59       171       20       191         11%       5%       7%       17%       8%       24%       8%       20%         al       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512       1,512         al       142,786       99,026       1,022,633       122,130       1,386,576       1,680       -       1,680         cent       7%       13%       9%       6%       8%       -       0%       111%         al       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       27,216       27,216         al al       1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -       30,240         cent       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       -<td><math display="block"> \begin{array}{ccccccc} 1 &amp; 1 </math></td></td></td></td>	ual cent834085917111%5%7%17%8%24%11%5%7%17%8%24%11%2,058,734786,16311,667,5531,941,46316,453,913-142,78699,0261,022,633122,1301,386,5761,68016,453,913155,410,30225,871,431219,446,693-1027,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,11430,2401034,7901,897,1971,3934,7901,015%10496,55311496,5531126,618	ual cent834085917111%5%7%17%8%24%11%5%7%17%8%24%11%2,058,734786,16311,667,5531,941,46316,453,913-142,78699,0261,022,633122,1301,386,5761,6807%13%9%6%8%-11%27,944,84810,220,113155,410,30225,871,431219,446,6931,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7696%8%1,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7691,547,15618,374,11430,2401,897,1971,299,99213,629,7695%1,815%1,815%1,815%1,815%1,815%1,81 <td>ual cent83408591712011%5%7%17%8%24%8%11%5%7%17%8%24%8%11%2,058,734786,16311,667,5531,941,46316,453,913-1,512142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,6801427,944,84810,220,113155,410,30225,871,431219,446,69327,2161,897,1971,299,99213,629,7691,547,15618,374,11430,2400%10%-0%10%-0%10%-0%10%-0%10%-0%15%15%15%15%15%15%1<td>ual       8       3       40       8       59       171       20         11%       5%       7%       17%       8%       24%       8%         11%       5%       7%       17%       8%       24%       8%         11%       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512         142,786       99,026       1,022,633       122,130       1,386,576       1,680       -         14       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       0%         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,001       -       -       -       -       -       0%         1,615       941       -       -       -       -       1,615       941         1,01       -       -       -       -       -       -</td><td>ual       8       3       40       8       59       171       20       191         11%       5%       7%       17%       8%       24%       8%       20%         al       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512       1,512         al       142,786       99,026       1,022,633       122,130       1,386,576       1,680       -       1,680         cent       7%       13%       9%       6%       8%       -       0%       111%         al       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       27,216       27,216         al al       1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -       30,240         cent       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       -<td><math display="block"> \begin{array}{ccccccc} 1 &amp; 1 </math></td></td></td>	ual cent83408591712011%5%7%17%8%24%8%11%5%7%17%8%24%8%11%2,058,734786,16311,667,5531,941,46316,453,913-1,512142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,680142,78699,0261,022,633122,1301,386,5761,6801427,944,84810,220,113155,410,30225,871,431219,446,69327,2161,897,1971,299,99213,629,7691,547,15618,374,11430,2400%10%-0%10%-0%10%-0%10%-0%10%-0%15%15%15%15%15%15%1 <td>ual       8       3       40       8       59       171       20         11%       5%       7%       17%       8%       24%       8%         11%       5%       7%       17%       8%       24%       8%         11%       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512         142,786       99,026       1,022,633       122,130       1,386,576       1,680       -         14       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       0%         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,001       -       -       -       -       -       0%         1,615       941       -       -       -       -       1,615       941         1,01       -       -       -       -       -       -</td> <td>ual       8       3       40       8       59       171       20       191         11%       5%       7%       17%       8%       24%       8%       20%         al       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512       1,512         al       142,786       99,026       1,022,633       122,130       1,386,576       1,680       -       1,680         cent       7%       13%       9%       6%       8%       -       0%       111%         al       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       27,216       27,216         al al       1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -       30,240         cent       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       -<td><math display="block"> \begin{array}{ccccccc} 1 &amp; 1 </math></td></td>	ual       8       3       40       8       59       171       20         11%       5%       7%       17%       8%       24%       8%         11%       5%       7%       17%       8%       24%       8%         11%       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512         142,786       99,026       1,022,633       122,130       1,386,576       1,680       -         14       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       0%         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -         1,001       -       -       -       -       -       0%         1,615       941       -       -       -       -       1,615       941         1,01       -       -       -       -       -       -	ual       8       3       40       8       59       171       20       191         11%       5%       7%       17%       8%       24%       8%       20%         al       2,058,734       786,163       11,667,553       1,941,463       16,453,913       -       1,512       1,512         al       142,786       99,026       1,022,633       122,130       1,386,576       1,680       -       1,680         cent       7%       13%       9%       6%       8%       -       0%       111%         al       27,944,848       10,220,113       155,410,302       25,871,431       219,446,693       -       27,216       27,216         al al       1,897,197       1,299,992       13,629,769       1,547,156       18,374,114       30,240       -       30,240         cent       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       0%       111%         al       -       -       -       -       -       - <td><math display="block"> \begin{array}{ccccccc} 1 &amp; 1 </math></td>	$ \begin{array}{ccccccc} 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1 $

# Program Results Municipal Program

			Electric	Util	ities		
		Liberty					Grand
Description		Utilities	NHEC	E	eversource	Unitil	Total
Program Expenses	Budget	\$ 167,755	157,519			\$ 218,878	\$ 2,000,707
	Actual	\$ 10,646	\$ 13,422	\$	131,087	\$ 16,437	\$ 171,592
	Percent	6%	9%		9%	8%	9%
Program Participation	Goal	29	21		56	26	132
	Actual	-	1		11	2	14
	Percent	0%	5%		20%	8%	11%
Annual kWh Savings	Goal	303,815	137,005		3,905,245	422,167	4,768,231
	Actual	-	-		391,513	13,109	404,622
	Percent	0%	0%		10%	3%	8%
Lifetime kWh Savings	Goal	4,379,678	1,781,060		55,117,998	6,293,333	67,572,070
	Actual	-	-		5,544,621	155,182	5,699,803
	Percent	0%	0%		10%	2%	8%
Annual MMBtu Savings	Goal	40	353		3,443	90	3,926
	Actual	-	41		111	-	151
	Percent	0%	11%		3%	0%	4%
Lifetime MMBtu Savings	Goal	989	4,591		51,642	1,800	59,022
	Actual	-	528		2,763	-	3,291
	Percent	0%	11%		5%	0%	6%

# Company-Specific Programs Liberty Utilities, Unitil and the New Hampshire Electric Cooperative

		Liberty Utilities Electric Home Energy	Liberty Utilities Gas Home Energy	New Hampshire Electric Cooperative Electric Smart Start	Unitil Electric Home Energy	Unitil Gas Home Energy
Description		Reports	Reports	Program Administration	Reports	Reports
Program Expenses	Budget	\$ 146,950		\$ 5,000	\$ 286,984	\$ 145,100
	Actual	\$ 127,346		\$ 71	\$-	\$ -
	Percent	87%	65%	1%	0%	0%
Program Participation	Goal	12,000	38,000	-	30,000	10,000
	Actual	12,000	38,000	-	-	-
	Percent	100%	100%	-	0%	0%
Annual kWh Savings	Goal	760,000	-	-	1,237,013	-
	Actual	86,962	-	-	-	-
	Percent	11%	-	-	0%	-
Lifetime kWh Savings	Goal	2,000,000	-	-	3,231,634	-
_	Actual	228,731	-	-	-	-
	Percent	11%	-	-	0%	-
Annual MMBtu Savings	Goal	-	7,480	-	-	4,980
	Actual	-	2,607	-	-	-
	Percent	-	35%	-	-	0%
Lifetime MMBtu Savings	Goal	-	28,860	-	_	13,010
-	Actual	-	11,193	-	-	-
	Percent	-	39%	-	-	0%

#### Program Results Company-Specific Programs Eversource

		Smart Start Program		ustomer gagement	Home Energy	C&I RFP	c	C&I Customer	
Description		Administration	PI	atform*	Reports	Program	Ра	rtnerships	Total
Program Expenses	Budget	\$ 52,000	\$	593,002	\$ 404,663	\$ 801,060	\$	25,274	\$ 1,875,999
	Actual	\$ 412	\$	296,169	\$ 69,989	\$ 8,516	\$	200	\$ 375,286
	Percent	1%		50%	17%	1%		1%	20%
Program Participation	Goal	-		-	50,000	26		-	50,026
	Actual	1		-	50,000	1		-	50,002
	Percent	-		-	100%	4%		-	100%
Annual kWh Savings	Goal	-		-	2,675,775	2,693,943		-	5,369,719
_	Actual	164,037		-	544,000	44,427		-	752,464
	Percent	-		-	20%	2%		-	14%
Lifetime kWh Savings	Goal	-		-	7,339,017	33,208,523		-	40,547,540
	Actual	2,132,481		-	1,490,560	577,551		-	4,200,592
	Percent	-		-	20%	2%		-	10%

\*Updates on the Customer Engagement Platform:

(1) Launched on March 31, 2016.

(2) Completed the following marketing efforts in NH:

a. March 2016 edition of the Customer Update contained article with links to energy efficiency programs and online Energy Savings Plan.

b. May 2016 eNewsletter promoted the Energy Savings Plan with customized energy savings recommendations.

c. Promoted the Customer Engagement Platform in the September 2016 edition of the Eversource Customer Update eNewsletter.

d. Eversource has redesigned the home page for the Energy Savings Plan to engage more users. When customers log into their account

they will now see prompts to log-in to the Energy Savings Plan. Additionally, there are new links on Eversource.com to promote visitors to the Energy Savings Plan.

e. Eversource has added significantly more social media content to promote the Energy Savings Plan to New Hampshire customers on Facebook and Twitter.

f. Completed employee trainings for customer service representatives and members of the energy efficiency staff (234 people)

g. November 2017 – Launched e-mail campaign to 110,000 customers testing 3 different messages to encourage new users

h. Winter 2017/2018 – The Banner section on the Eversource.com home page is refreshed on a periodic basis. The message during winter 2017/2018 includes a link to CEP. (3) Future marketing efforts planned in NH include:

a. Email campaigns;

b. Additional bill inserts;

c. One-on-one roll out with largest customers; and

d. Frequently scheduled posts on the Eversource NH Facebook and Twitter platforms.

e. Integration of CEP widgets into the customers' account page on Eversource.com

### **Education Programs**

			Electric Utilities				Gas Utilities		
	Liberty				Sub-total			Sub-total	Grand
Description	Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses									
Budget	\$ 32,829	\$ 44,577	\$ 290,654 \$	37,369	\$ 405,429	\$ 78,000	\$-	\$ 78,000	\$ 483,429
Actual*	387	1,385	20,685	5,120	27,577	1,067	-	1,067	28,643
Percent	1%	3%	7%	14%	7%	1%	0%	1%	6%

\*This reflects a credit for program reimbursements from the other program administrators received by Eversource for shared educational expenses in 2016. See NHSaves for a list of all Energy Efficiency Events supported or promoted (http://www.nhsaves.com/events/).

### **Activities**

### **Residential Programs**

- January 8: Lighten UP!, Jaffrey Grade School
- January 9: Lighten UP!, New Boston Central School
- January 24: Lighten UP! Matthew Thornton Elementary School, Londonderry
- February 6: Lighten UP! North Hampton School
- February 20: Lighten UP!, Somersworth Middle School
- February 21: Lighten UP!, New Boston Central School
- February 22: Lighten UP!, Bristol Elementary School
- April 2 April 4: NH State Home Show, Manchester
- April 7: Button Up Workshop, Dunbarton Energy Committee and Central NH Energy Expo
- April 18: Button Up Workshop, Lancaster Energy Fair
- May 11: Button Up Workshop, State Employee Energy Conference, Concord

May 24: Button Up Workshop, Center Harbor, co-hosted by Center Harbor, Moultonborough, Sandwich and Holderness energy committees.

Jan - March: 19 Lighten UP! presentations about energy efficiency have been made to 550 students at 7 schools across the state

### **Commercial Programs**

February 16 - May 18: 2018 Spring Building Operator Certification Course, Laconia Feruary 28 - March 1: Northern New England Facility Masters Conference, Durham

#### Forward Capacity Market (FCM) Proceeds and Expenses

				Electric U	tilit	ies			
Description		Liberty Utilities		NHEC	E	versource		Unitil	Grand Total
Estimated Annual FCM Proceeds		\$ 606,853	Ś	65,000	Ś	6,453,597	Ś	500,000	\$ 7,625,450
Estimated Annual FCM Expenses		\$ 65,000		20,000		160,001		30,165	\$ 275,166
Actual FCM Proceeds									
	Qtr. 1	\$ 131,664	\$	37,836	\$	1,315,519	\$	185,990	\$ 1,671,010
	Qtr. 2	-		-		-		-	-
	Qtr. 3	-		-		-		-	-
	Qtr. 4	-		-		-		-	-
	Total	\$ 131,664	\$	37,836	\$	1,315,519	\$	185,990	\$ 1,671,010
Actual FCM Expenses									
Financial Assurance	Qtr. 1	\$ -	\$	-	\$	-	\$	-	\$ -
	Qtr. 2	-		-		-		-	-
	Qtr. 3	-		-		-		-	-
	Qtr. 4	 -		-		-		-	-
	Total	\$ -	\$	-	\$	-	\$	-	\$ -
Other	Qtr. 1	\$ 8,208	\$	3,182	\$	7,637	\$	721	\$ 19,748
	Qtr. 2	-		-		-		-	-
	Qtr. 3	-		-		-		-	-
	Qtr. 4	-		-		-		-	-
	Total	\$ 8,208	\$	3,182	\$	7,637	\$	721	\$ 19,748
Total Financial Assuran	ce & Other	\$ 8,208	\$	3,181.6	\$	7,637	\$	721	\$ 19,748
Actual Net FCM Proceeds*		\$ 123,456	\$	34,654	\$	1,307,882	\$	185,269	\$ 1,651,261

\* The Statewide Electric Utilities leverage the Forward Capacity Market which provides additional energy efficiency funds to the NH Statewide energy efficiency programs. The FCM proceeds budget and actual FCM proceeds are allocated to the residential and the C&I sectors based on an estimate of each sector's contribution to peak demand reduction (approximately 30% for the Residential sector and 70% for the C&I sector). Initially approved by the Commission in its Order No. 24,930 in DE 08-130 dated January 5, 2009 (2009 Statewide Programs) and in all subsequent Statewide program Orders.

# Expenses By Activity Residential Programs

					Elec	tric Utilitie:	5					Gas	Utilities			
		I	liberty						S	ub-total				S	ub-total	Grand
Description		ι ι	Jtilities	NHEC	E١	versource		Unitil		Electric	LU Gas	ι	Initil Gas		Gas	Total
Home Energy	Internal Admin	\$	1,136	\$ 2,105	\$	20,006	\$	16,891	\$	40,138	\$ 2,970	\$	7,473	\$	10,443	\$ 50,581
Assistance	External Admin		-	520		-		463		983	-		252		252	1,235
	Rebate/Services		5,564	6,576		550,291		75,082		637,513	457		27,765		28,221	665,734
	Implementation Services		5,744	12,598		23,264		13,524		55,129	15,190		6,071		21,261	76,390
	Marketing		7,394	2,107		2,845		1,146		13,492	13,881		549		14,430	27,922
	EM&V		2,683	669		18,529		3,313		25,194	6,084		1,534		7,618	32,812
	Total	\$	22,522	\$ 24,575	\$	614,935	\$	110,418	\$	772,450	\$ 38,580	\$	43,644	\$	82,224	\$ 854,674
ENERGY STAR Homes	Internal Admin	\$	320	\$ 1,241	\$	6,956	\$	3,934	\$	12,451	\$ 788	\$	3,829	\$	4,618	\$ 17,069
	External Admin		-	33		-		108		141	-		129		129	270
	Rebate/Services		-	1,513		89,930		24,769		116,212	-		10,775		10,775	126,987
	Implementation Services		5,258	13,701		15,273		3,842		38,074	6,544		4,178		10,722	48,795
	Marketing		2,234	218		2,174		267		4,893	2,362		281		2,643	7,536
	EM&V		811	146		4,769		1,639		7,365	1,035		1,654		2,689	10,053
	Total	\$	8,623	\$ 16,852	\$	119,102	\$	34,559	\$	179,136	\$ 10,729	\$	20,846	\$	31,575	\$ 210,711
HP w/ENERGY STAR	Internal Admin	\$	858	\$ 12,649	\$	10,481	\$	10,276	\$	34,263	\$ 1,709	\$	4,028	\$	5,737	\$ 40,000
	External Admin		-	2,065		16		282		2,363	-		136		136	2,499
	Rebate/Services		22,456	87,188		170,810		36,809		317,263	29,250		5,212		34,462	351,725
	Implementation Services		4,884	19,722		39,438		21,343		85,388	21,226		5,136		26,362	111,749
	Marketing		2,896	2,704		7,280		1,674		14,554	23,598		700		24,298	38,852
	EM&V		1,051	1,911		11,998		4,097		19,057	3,834		827		4,661	23,718
	Total	\$	32,146	\$ 126,239	\$	240,023	\$	74,482	\$	472,889	\$ 79,617	\$	16,038	\$	95,655	\$ 568,543
ENERGY STAR Products	Internal Admin	\$	891	\$ 5,870	\$	14,035	\$	11,575	\$	32,372	\$ 5,428	\$	6,464	\$	11,892	\$ 44,264
	External Admin		-	156		-		318		473	-		699		699	1,172
	Rebate/Services		17,073	26,488		227,251		40,297		311,108	253		40,252		40,505	351,614
	Implementation Services		4,540	24,427		17,245		8,222		54,433	10,246		-		10,246	64,680
	Marketing		6,155	3,113		31,336		5,800		46,404	12,448		496		12,944	59,348
	EM&V		5,935	4,669		58,049		4,699		73,352	8,743		2,801		11,545	84,897
	Total	\$	34,594	\$ 64,723	\$	347,917	\$	70,909	\$	518,143	\$ 37,119	\$	50,712	\$	87,831	\$ 605,974

# 1st Quarter Report

### January 2018 - March 2018

### Expenses by Activity Residential Programs (Continued)

				Ele	ctric Utilities	5				Gas	Utilities			
		Liberty						Sub-total				S	ub-total	Grand
Descript	tion	Utilities	NHEC	E	versource		Unitil	Electric	LU Gas	U	nitil Gas		Gas	Total
Other*	Internal Admin	\$ 932	\$ 1,614	\$	2,993	\$	361	\$ 5,899	\$ 874	\$	-	\$	874	\$ 6,773
	External Admin	-	-		-		-	-	\$ -		-		-	-
	Rebate/Services	122,320	-		181,722		-	304,042	\$ 182,120		-		182,120	486,162
	Implementation Services	2,569	-		3,935		5,120	11,624	\$ 4,708		-		4,708	16,331
	Marketing	1,567	-		396		-	1,963	\$ 3,546		-		3,546	5,509
	EM&V	3,489	-		2,052		-	5,541	\$ 1,482		-		1,482	7,023
	Total	\$ 130,876	\$ 1,614	\$	191,099	\$	5,481	\$ 329,069	\$ 192,730	\$	-	\$	192,730	\$ 521,798
					0%									0%
Total Residential	Internal Admin	\$ 4,138	\$ 23,478	\$	54,471	\$	43,037	\$ 125,124	\$ 11,769	\$	21,794	\$	33,563	\$ 158,686
	External Admin	-	2,773		16		1,171	3,960	-		1,216		1,216	5,176
	Rebate/Services	167,414	121,764		1,220,004		176,956	1,686,139	212,080		84,004		296,084	1,982,222
	Implementation Services	22,995	70,448		99,155		52,050	244,648	57,913		15,385		73,298	317,946
	Marketing	20,246	8,143		44,031		8,888	81,307	55,834		2,026		57,860	139,167
	EM&V	13,969	7,396		95 <i>,</i> 398		13,748	130,510	21,178		6,816		27,994	158,504
	Total	\$ 228,761	\$ 234,002	\$	1,513,075	\$	295,849	\$ 2,271,687	\$ 358,774	\$	131,240	\$	490,014	\$ 2,761,701
Total %	Internal Admin	1.8%	10.0%		3.6%		14.5%	5.5%	3.3%		16.6%		6.8%	5.7%
	External Admin	0.0%	1.2%		0.0%		0.4%	0.2%	0.0%		0.9%		0.2%	0.2%
	Rebate/Services	73.2%	52.0%		80.6%		59.8%	74.2%	59.1%		64.0%		60.4%	71.8%
	Implementation Services	10.1%	30.1%		6.6%		17.6%	10.8%	16.1%		11.7%		15.0%	11.5%
	Marketing	8.9%	3.5%		2.9%		3.0%	3.6%	15.6%		1.5%		11.8%	5.0%
	EM&V	6.1%	3.2%		6.3%		4.6%	5.7%	5.9%		5.2%		5.7%	5.7%
	Total	100.0%	100.0%		100.0%		100.0%	100.0%	100.0%		100.0%		100.0%	100.0%

\* Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

### Expenses by Activity C&I and Municipal Programs

nternal Admin xternal Admin ebate/Services nplementation Services Marketing M&V		iberty tilities 2,174 - 54,775	\$	NHEC 8,064		versource 31,636		Unitil		Sub-total Electric		LU Gas		nitil Gas	S	ub-total Gas		Grand
xternal Admin ebate/Services nplementation Services 1arketing		2,174	\$	8,064				Unitil		Electric		LU Gas	- 11	nitil Gas		Gas		
xternal Admin ebate/Services nplementation Services 1arketing	\$	-	\$	-	\$	21 626							<u> </u>	intii Gas		200		Total
xternal Admin ebate/Services nplementation Services 1arketing	\$	-	\$	-	\$	21 626												
ebate/Services nplementation Services Marketing		- 54,775		214		51,050	\$	22,763	\$	64,637	\$	4,183	\$	12,316	\$	16,499	\$	81,135
nplementation Services Iarketing		54,775		214		-		667		881		-		397		397		1,278
larketing				59,818		620,265		8,128		742,986		10,226		10,840		21,065		764,051
U		24,949		10,068		90,623		24,703		150,344		33,180		14,812		47,992		198,336
M&V		6,499		1,662		7,623		1,651		17,435		14,266		865		15,130		32,565
		4,561		950		27,370		4,770		37,651		9,902		2,417		12,320		49,971
otal	\$	92,958	\$	80,776	\$	777,518	\$	62,681	\$	1,013,933	\$	71,756	\$	41,647	\$	113,403	\$	-
nternal Admin	Ś	1.879	Ś	3.932	Ś	18.155	Ś	19.940	Ś	43.906	Ś	3.917	Ś	9.174	Ś	13.091	Ś	56,997
xternal Admin		-	'		•	-		511	'	-		-				711	Ľ	1,327
ebate/Services		9.557				362.318		41.105				16.112				51.353		487,975
nplementation Services		-		-		-		-		124,122		-		-		-		153,937
larketing		-		-		-		-				-		522				21,088
M&V		-				-		-		-		-		1.402				53,323
otal	\$	-	\$	42,052	\$	-	\$		\$		\$	64,089	\$		\$	115,450	\$	774,647
nternal Admin	Ś	347	Ś	1.131	Ś	6.319	Ś	5.220	Ś	13.018	Ś	-	Ś	-	Ś	-	Ś	13,018
xternal Admin	T	-	Ŧ		Ŧ	-	Ŧ	-	Ŧ		Ŧ	-		-	+	-	Ť	173
ebate/Services		3.660				110.835		-		119.533		-		-		-		119,533
,		-		-		-		9.103		-		-		-		-		22,055
1arketing		-		-		-		-		-		-		-		-		2,727
M&V		-								-		-		-		-		14,085
otal	\$	10,646	\$	13,422	\$	131,087	\$		\$		\$	-	\$	-	\$	-	\$	171,592
nternal Admin	Ś	1 029	Ś	3 914	Ś	7 101	Ś	361	Ś	12 405	Ś	з	Ś	_	Ś	3	Ś	12,408
	Ŧ	-	Ŧ	4		-	Ŧ	-	Ŧ	4	Ŧ	-	Ŧ	-	Ŧ	-	Ť	4
		37		1 160		194 449		-		195 647		84		-		84		195,731
		-				-		5,120				-		-		-		11,129
		256			'	,				-		762		-		762		2,395
M&V					•	-		-		-				_				8,846
otal	\$					213,680	\$	5,481	\$	-	\$	1,067	\$	-	\$	1,067	\$	230,514
nt xt en la Norman ten la Norman	ternal Admin ternal Admin bate/Services plementation Services arketing A&V tal ternal Admin ternal Admin bate/Services uplementation Services arketing A&V tal ternal Admin ternal Admin ternal Admin bate/Services plementation Services arketing A&V	ternal Admin ternal Admin bate/Services plementation Services arketing A&V tal \$ ternal Admin ternal Admin bate/Services plementation Services arketing A&V tal \$ ternal Admin ternal Admin ternal Admin bate/Services plementation Services arketing A&V	ternal Admin ternal Admin bate/Services plementation Services arketing A&V tal ternal Admin ternal Admin ternal Admin bate/Services arketing A&V tal ternal Admin ternal Admin ternal Admin ternal Admin ternal Admin ternal Admin tal tal ternal Admin ternal Admin tal tal tal tal tal tal tal tal tal tal	ternal Admin ternal Admin bate/Services plementation Services arketing A&V tal ternal Admin ternal Admin bate/Services arketing A&V ternal Admin bate/Services arketing A&V tal ternal Admin ternal Admi	ternal Admin       \$ 1,879 \$ 3,932         ternal Admin       -       104         ıbate/Services       9,557 23,642         plementation Services       17,171 11,634         arketing       4,956 810         A&V       4,173 1,929         tal       \$ 37,736 \$ 42,052         ternal Admin       -       30         ternal Admin       -       30         ubate/Services       3,660 5,038         uplementation Services       4,374 6,551         arketing       1,195 280         A&V       1,070 392         tal       \$ 10,646 \$ 13,422         ternal Admin       -       4         ubate/Services       37 1,160         uplementation Services       37       1,160         uplementation Services       -       95         arketing       256 31       31         A&V       3,742       18	ternal Admin       \$ 1,879 \$ 3,932 \$         ternal Admin       -       104         bate/Services       9,557 23,642         plementation Services       17,171 11,634         arketing       4,956 810         A&V       4,173 1,929         tal       \$ 37,736 \$ 42,052 \$         ternal Admin       -       30         ternal Admin       -       30         ternal Admin       -       30         shate/Services       3,660 5,038         plementation Services       4,374 6,551         arketing       1,195 280         A&V       1,070 392         tal       \$ 10,646 \$ 13,422 \$         ternal Admin       -       4 \$         bate/Services       37 1,160 \$         plementation Services       -       95 \$         arketing       -       95 \$         A&V       3,742 18 \$	ternal Admin\$ $1,879$ \$ $3,932$ \$ $18,155$ ternal Admin-104-bate/Services $9,557$ $23,642$ $362,318$ plementation Services $17,171$ $11,634$ $84,658$ arketing $4,956$ $810$ $2,582$ $A&V$ $4,173$ $1,929$ $32,464$ tal\$ $37,736$ \$ $42,052$ \$ternal Admin\$ $347$ \$ $1,131$ \$ternal Admin- $30$ ternal Admin- $3060$ 5,038 $110,835$ plementation Services $4,374$ $6,551$ $2,028$ arketing $1,070$ $392$ $11,007$ tal\$ $1,029$ \$ $3,914$ \$ternal Admin- $4$ \$-ternal Admin- $4$ \$-ternal Admin- $4$ \$-tal\$ $1,029$ \$ $3,914$ \$ternal Admin- $4$ \$-ternal Admin	ternal Admin\$ $1,879$ \$ $3,932$ \$ $18,155$ \$ $104$ - $104$ - $9,557$ $23,642$ $362,318$ $17,171$ $11,634$ $84,658$ $17,171$ $11,634$ $84,658$ $4,956$ $810$ $2,582$ $4,876$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $37,736$ $42,052$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $32,464$ $4,173$ $1,929$ $3,660$ $5,038$ $110,835$ $4,374$ $6,551$ $2,028$ $4,374$ $6,551$ $2,028$ $4,874$ $6,551$ $2,028$ $4,874$ $6,551$ $2,028$ $4,874$ $5,260$ $399$ $1,070$ $392$ $11,007$ $4$ $4,  4,87$ $ 4,87$ $ 4,87$ $ 4,87$ $ 4,874$ $5,915$ $4,874$ $5,915$ $4,874$ $3,742$ $18$ $4,869$	ternal Admin       \$ 1,879 \$ 3,932 \$ 18,155 \$ 19,940         ternal Admin       -       104       -       511         bate/Services       9,557 23,642       362,318       41,105         plementation Services       17,171       11,634       84,658       10,659         arketing       4,956       810       2,582       1,265         A&V       4,173       1,929       32,464       5,752         tal       \$ 37,736 \$ 42,052 \$ 500,176 \$ 79,232         ternal Admin       -       30       -       143         sbate/Services       3,660       5,038       110,835       -         plementation Services       4,374       6,551       2,028       9,103         arketing       1,195       280       899       355         M&V       1,070       392       11,007       1,616         tal       \$ 1,029 \$ 3,914 \$ 7,101 \$ 361       -       -       -         ternal Admin       -       4 \$ -       -       -       -         shate/Services       3,766       5,914       5,915       5,120         marketing       1,029 \$ 3,914 \$ 7,101 \$ 361       -       -       -         ternal Admin       <	ternal Admin ternal Admin bate/Services uplementation Services arketing $\Lambda \& V$ 1,879 \$ 3,932 \$ 18,155 \$ 19,940 \$ $-$ 104 - 511 $-$ 511 $-$ 104 - 511 $-$ 5282 $-$ 79,232 \$ $-$ 143 $-$ 144 $-$ 145 $ -$ 143 $-$ 144 $-$ 145 $ -$ 144 $-$ 145 $ -$ 143 $-$ 1	ternal Admin\$ $1,879$ \$ $3,932$ \$ $18,155$ \$ $19,940$ \$ $43,906$ ternal Admin- $104$ - $511$ $615$ ubate/Services $9,557$ $23,642$ $362,318$ $41,105$ $436,622$ plementation Services $17,171$ $11,634$ $84,658$ $10,659$ $124,122$ $arketing$ $4,956$ $810$ $2,582$ $1,265$ $9,613$ $A&V$ $4,173$ $1,929$ $32,464$ $5,752$ $44,318$ tal\$ $37,736$ \$ $42,052$ \$ $500,176$ \$ $79,232$ \$ $659,196$ ternal Admin\$ $347$ \$ $1,131$ \$ $6,319$ \$ $5,220$ \$ $13,018$ ternal Admin- $30$ - $143$ $173$ $abate/Services$ $3,660$ $5,038$ $110,835$ - $119,533$ $plementation Services$ $4,374$ $6,551$ $2,028$ $9,103$ $22,055$ $arketing$ $1,070$ $392$ $11,007$ $1,616$ $14,085$ tal\$ $10,646$ $13,422$ \$ $131,087$ \$ $16,437$ \$ternal Admin- $4$ $4$ $bate/Services$ $37$ $1,160$ $194,449$ - $195,647$ $arketing$ - $95$ $5,915$ $5,120$ $11,129$ $arketing$ $256$ $31$ $1,346$ - $1,633$ $A&V$ $3,742$ $18$ $4,869$ <	ternal Admin\$1,879\$3,932\$18,155\$19,940\$43,906\$ternal Admin-104-511615ubate/Services9,55723,642362,31841,105436,622plementation Services17,17111,63484,65810,659124,122arketing4,9568102,5821,2659,613 $4&$ V4,1731,92932,4645,75244,318tal\$37,736\$42,052\$500,176\$ternal Admin-30-143173ubate/Services3,6605,038110,835-119,533plementation Services4,3746,5512,0289,10322,055arketing1,1952808993552,727 $4&$ V1,07039211,0071,61614,085tal\$10,646\$13,422\$131,087\$ternal Admin-4\$4bate/Services3,71,160\$194,449-4bate/Services-4\$4bate/Services3,71,160\$194,449-4bate/Services-95\$,5,9155,12011,129arketing-13,2213,346-1,633 $48V$ 3,742184,869-8,629	ternal Admin       \$       1,879       \$       3,932       \$       18,155       \$       19,940       \$       43,906       \$       3,917         ternal Admin       -       104       -       511       615       -       -       -       -       -       1615       -	ternal Admin       \$       1,879       \$       3,932       \$       18,155       \$       19,940       \$       43,906       \$       3,917       \$         bate/Services       9,557       23,642       362,318       41,105       436,622       16,112       -         pplementation Services       17,171       11,634       84,658       10,659       124,122       25,503       -         arketing       4,956       810       2,582       1,265       9,613       10,953       -         dkV       4,173       1,929       32,464       5,752       44,318       7,603       -         tal       \$       37,736       \$       42,052       \$       500,176       \$       79,232       \$       659,196       \$       64,089       \$         ternal Admin       -       30       -       143       173       -       -       \$       -       \$       64,089       \$       -       \$       5       64,089       \$       -       \$       5       64,089       \$       -       \$       5       64,089       \$       -       -       \$       65,118       \$       13,018       \$       - <t< td=""><td>ternal Admin\$1,879\$3,932\$18,155\$19,940\$43,906\$3,917\$9,174ternal Admin-104-511615-711711bate/Services9,55723,642362,31841,105436,62216,11235,240plementation Services17,17111,63484,65810,659124,12225,5034,312arketing4,9568102,5821,2659,61310,953522<math>A&amp;V</math>4,1731,92932,4645,75244,3187,6031,402tal\$37,736\$42,052\$500,176\$79,232\$659,196\$64,089\$51,362ternal Admin30143173ternal Admin-30-110,835-119,533bate/Services3,6605,038110,835-119,533plementation Services1,07039211,0071,61614,085tal\$10,646\$13,422\$13,087\$16,437\$171,592\$-\$-tal\$10,646\$13,422\$13,087\$16,437\$12,405\$3\$tal\$&lt;</td><td>ternal Admin\$<math>1,879</math>\$<math>3,932</math>\$<math>18,155</math>\$<math>19,940</math>\$<math>43,906</math>\$<math>3,917</math>\$<math>9,174</math>\$ternal Admin9,55723,642<math>362,318</math><math>41,105</math><math>436,622</math><math>16,112</math><math>35,240</math>ubate/Services<math>17,171</math><math>11,634</math><math>84,658</math><math>10,659</math><math>124,122</math><math>25,503</math><math>4,312</math>arketing<math>4,956</math><math>810</math><math>2,582</math><math>1,265</math><math>9,613</math><math>10,953</math><math>522</math><math>48V</math><math>4,173</math><math>1,929</math><math>32,464</math><math>5,752</math><math>44,318</math><math>7,603</math><math>1,402</math>tal\$<math>37,736</math>\$<math>42,052</math>\$<math>500,176</math>\$<math>79,232</math>\$<math>659,196</math>\$<math>64,089</math>\$<math>51,362</math>\$ternal Admin-<math>30</math>-143<math>173</math>ternal Admin-<math>30</math>-1433<math>173</math>ternal Admin-<math>30</math>-1433<math>173</math>ubate/Services<math>3,660</math><math>5,038</math><math>110,835</math>-<math>119,533</math><math>48V</math><math>1,070</math><math>392</math><math>11,007</math><math>1,616</math><math>14,085</math>tal\$<math>10,646</math><math>13,422</math>\$<math>13,018</math>\$<math>17,1592</math>\$-\$tal\$<math>10,646</math><math>13,422</math>\$<math>13,016</math>\$<math>3616</math><math>4,874</math></td><td>ternal Admin       \$       1,879       \$       3,932       \$       18,155       \$       19,940       \$       43,906       \$       3,917       \$       9,174       \$       13,091         ternal Admin       -       104       -       511       615       -       711       711         bate/Services       9,557       23,642       362,318       41,105       436,622       16,112       35,240       51,353         plementation Services       17,171       11,634       84,658       10,659       124,122       25,503       4,312       29,815         rketing       4,956       810       2,582       1,265       9,613       10,953       522       11,475         rketing       4,173       1,929       32,464       5,752       44,318       7,603       1,402       9,004         tal       \$       37,736       \$       42,052       \$       500,176       \$       79,232       \$       659,196       \$       64,089       \$       51,362       \$       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -</td><td>ternal Admin       \$       1,879       \$       3,932       \$       18,155       \$       19,940       \$       43,906       \$       3,917       \$       9,174       \$       13,091       \$         ternal Admin       -       104       -       511       615       -       711       711       711         bate/Services       9,557       23,642       362,318       41,105       436,622       16,112       35,240       51,353       4,312       29,815         arketing       4,956       810       2,582       1,265       9,613       10,953       522       11,475         4,173       1,929       32,464       5,752       44,318       7,603       1,402       9,004         tal       \$       3,7,736       \$       42,052       \$       500,176       \$       79,232       \$       659,196       \$       64,089       \$       51,362       \$       115,450       \$         ternal Admin       -       3,660       5,038       110,835       -       \$       64,089       \$       51,362       \$       15,450       \$         ternal Admin       -       -       3,660       5,038       110,835</td></t<>	ternal Admin\$1,879\$3,932\$18,155\$19,940\$43,906\$3,917\$9,174ternal Admin-104-511615-711711bate/Services9,55723,642362,31841,105436,62216,11235,240plementation Services17,17111,63484,65810,659124,12225,5034,312arketing4,9568102,5821,2659,61310,953522 $A&V$ 4,1731,92932,4645,75244,3187,6031,402tal\$37,736\$42,052\$500,176\$79,232\$659,196\$64,089\$51,362ternal Admin30143173ternal Admin-30-110,835-119,533bate/Services3,6605,038110,835-119,533plementation Services1,07039211,0071,61614,085tal\$10,646\$13,422\$13,087\$16,437\$171,592\$-\$-tal\$10,646\$13,422\$13,087\$16,437\$12,405\$3\$tal\$<	ternal Admin\$ $1,879$ \$ $3,932$ \$ $18,155$ \$ $19,940$ \$ $43,906$ \$ $3,917$ \$ $9,174$ \$ternal Admin9,55723,642 $362,318$ $41,105$ $436,622$ $16,112$ $35,240$ ubate/Services $17,171$ $11,634$ $84,658$ $10,659$ $124,122$ $25,503$ $4,312$ arketing $4,956$ $810$ $2,582$ $1,265$ $9,613$ $10,953$ $522$ $48V$ $4,173$ $1,929$ $32,464$ $5,752$ $44,318$ $7,603$ $1,402$ tal\$ $37,736$ \$ $42,052$ \$ $500,176$ \$ $79,232$ \$ $659,196$ \$ $64,089$ \$ $51,362$ \$ternal Admin- $30$ -143 $173$ ternal Admin- $30$ -1433 $173$ ternal Admin- $30$ -1433 $173$ ubate/Services $3,660$ $5,038$ $110,835$ - $119,533$ $48V$ $1,070$ $392$ $11,007$ $1,616$ $14,085$ tal\$ $10,646$ $13,422$ \$ $13,018$ \$ $17,1592$ \$-\$tal\$ $10,646$ $13,422$ \$ $13,016$ \$ $3616$ $4,874$	ternal Admin       \$       1,879       \$       3,932       \$       18,155       \$       19,940       \$       43,906       \$       3,917       \$       9,174       \$       13,091         ternal Admin       -       104       -       511       615       -       711       711         bate/Services       9,557       23,642       362,318       41,105       436,622       16,112       35,240       51,353         plementation Services       17,171       11,634       84,658       10,659       124,122       25,503       4,312       29,815         rketing       4,956       810       2,582       1,265       9,613       10,953       522       11,475         rketing       4,173       1,929       32,464       5,752       44,318       7,603       1,402       9,004         tal       \$       37,736       \$       42,052       \$       500,176       \$       79,232       \$       659,196       \$       64,089       \$       51,362       \$       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	ternal Admin       \$       1,879       \$       3,932       \$       18,155       \$       19,940       \$       43,906       \$       3,917       \$       9,174       \$       13,091       \$         ternal Admin       -       104       -       511       615       -       711       711       711         bate/Services       9,557       23,642       362,318       41,105       436,622       16,112       35,240       51,353       4,312       29,815         arketing       4,956       810       2,582       1,265       9,613       10,953       522       11,475         4,173       1,929       32,464       5,752       44,318       7,603       1,402       9,004         tal       \$       3,7,736       \$       42,052       \$       500,176       \$       79,232       \$       659,196       \$       64,089       \$       51,362       \$       115,450       \$         ternal Admin       -       3,660       5,038       110,835       -       \$       64,089       \$       51,362       \$       15,450       \$         ternal Admin       -       -       3,660       5,038       110,835

\* Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

### Expenses by Activity C&I and Municipal Program Total and Grand Total (Residential, C&I and Municipal)

						Elec	ctric Utilities							Gas	Utilities			
			Liberty							9	Sub-total					Sub-total		Grand
		ι	Jtilities		NHEC	E١	versource		Unitil		Electric		LU Gas	U	nitil Gas	Gas		Total
Total C&I and	Internal Admin	\$	5,429	\$	17,042	\$	63,212	\$	48,283	\$	133,966	\$	8,103	\$	21,490 \$	29,593	\$	163,558
Municipal	External Admin		-		352		-		1,322		1,674		-		1,108	1,108		2,782
	Rebate/Services		68,030		89 <i>,</i> 658		1,287,867		49,232		1,494,787		26,422		46,080	72,502		1,567,289
	Implementation Services		46,494		28,348		183,223		49,585		307,650		58,683		19,124	77,808		385,458
	Marketing		12,906		2,783		12,450		3,270		31,408		25 <i>,</i> 980		1,387	27,367		58,776
	EM&V		13,547		3,289		75,710		12,139		104,684		17,723		3,819	21,542		126,225
	Total	\$	146,406	\$	141,471	\$	1,622,462	\$	163,831	\$	2,074,169	\$	136,912	\$	93,008 \$	229,920	\$	2,304,088
Total C&I and	Internal Admin		2 70/		12.00/		40/		20 50/		6 50		F 00/		22.40/	12.00		7 40/
	External Admin		3.7% 0.0%		12.0% 0.2%		4%		29.5% 0		6.5%		5.9% 0.0%		23.1% 1.2%	12.9% 0.5%		7.1% 0.1%
Municipal %	Rebate/Services						0.0%				0.1%		0.0% 19.3%		49.5%	0.5%		0.1% 68.0%
			46.5%		63.4% 20.0%		79.4%		30.1% 0		72.1% 14.8%		42.9%		49.5% 20.6%	31.5%		68.0% 16.7%
	Implementation Services		31.8% 8.8%				11.3% 0.8%											2.6%
	Marketing EM&V				2.0%				2.0%		1.5%		19.0%		1.5%	11.9%		
	Total		9.3%		2.3%		4.7%		7.4%		5.0%		12.9% 100.0%		4.1%	9.4%		5.5% 100.0%
	Total		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%	100.0%		100.0%
Grand Total	Internal Admin	Ś	9,567	Ś	40,520	Ś	117,683	Ś	91,320	Ś	259,089	Ś	19,872	Ś	43,283 \$	63,155	Ś	322,245
(Residential,	External Admin	Ť	-	Ŷ	3,125	Ŷ	117,005	Ŷ	2,493	Ŷ	5,634	Ŷ	-	Ŷ	2,324	2,324	ľ	7,957
C&I and Municipal)	Rebate/Services		235,444		211,422		2,507,871		226,189		3,180,926		238,502		130,084	368,586		3,549,512
	Implementation Services		69,489		98,796		282,378		101,635		552,298		116,596		34,509	151,105		703,404
	Marketing		33,152		10,925		56,481		12,157		112,716		81,815		3,413	85,227		197,943
	EM&V		27,515		10,685		171,107		25,886		235,193		38,901		10,635	49,536		284,729
	Total	\$		\$	375,473	\$	3,135,536	\$	459,680	\$	4,345,855	\$		\$	224,248 \$	719,934	\$	5,065,788
Grand Total	Internal Admin		2.6%		10.8%		3.8%		19.9%		6.0%		4.0%		19.3%	8.8%		6.4%
%	External Admin		0.0%		0.8%		0.0%		0.5%		0.1%		0.0%		1.0%	0.3%		0.2%
(Residential,	Rebate/Services		62.8%		56.3%		80.0%		49.2%		73.2%		48.1%		58.0%	51.2%		70.1%
C&I and Municipal)	Implementation Services		18.5%		26.3%		9.0%		22.1%		12.7%		23.5%		15.4%	21.0%		13.9%
	Marketing		8.8%		2.9%		1.8%		2.6%		2.6%		16.5%		1.5%	11.8%		3.9%
	EM&V		7.3%		2.8%		5.5%		5.6%		5.4%		7.8%		4.7%	6.9%		5.6%
	Total		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%	100.0%		100.0%

### Evaluation, Monitoring and Verification (EM&V)

					Elec	ctric Utilities				Gas	Utilities			
		Libert	ty					Sub-total				S	ub-total	Grand
Description		Utiliti	es	NHEC		Eversource	Unitil	Electric	LU Gas	ι	Jnitil Gas		Gas	Total
Program Expenses	Budget	\$ 1	192,097	\$ 109,143	\$	1,356,256	\$ 206,689	\$ 1,864,183	\$ 358,029	\$	91,407	\$	449,436	\$ 2,313,619
	Actual	\$	27,515	\$ 10,685	\$	171,107	\$ 25,886	\$ 235,193	\$ 38,901	\$	10,635	\$	49,536	\$ 284,729
	Percent		14%	10%		13%	13%	13%	11%		12%		11%	12%

Notes:

(1) The Evaluation, Monitoring and Verification budget is based on 5% of the annual Statewide Energy Efficiency Program budget.

(2) The actual EM&V expenses for each program are included in the expense totals reported for each program.

Status of EM&V Studies:	Est. Cost	Vendor	Status
Treat/Otter Auditing/Tracking Software	\$150,000	PSD	Annual cost billed monthly
NEEP/CEE Regional/National M&E:	\$100,000	NEEP	Ongoing
- Early Replacement Measures, Phase 2 (Gas)		Evergreen Economics	Completed: 11-4-2015
2015 NEEP Carryover Initiatives			
- Incremental Cost Research (Emerging Technologies)		NEEP	Completed: Q2 2016
- Net Savings Guidelines & Supporting Research		NEEP	Completed: Q2 2016
- Loadshape Data Catalog		NEEP	Completed: Q2 2016
2016 NEEP Initiatives			
- Steering Committee Facilitation & Info Exchange		NEEP	Completed: Q4 2016
<ul> <li>EM&amp;V Protocols, Reporting Tools &amp; Training</li> </ul>		NEEP	Completed: Q4 2016
<ul> <li>EM&amp;V 2.0 - Advanced Data Collection &amp; Data Analytics</li> </ul>		NEEP	Ongoing thru 2019
<ul> <li>EM&amp;V for EE &amp; Demand Side Energy Resources Integration</li> </ul>		NEEP	Completed: Q4 2016
<ul> <li>EM&amp;V for New Technologies &amp; Program Models</li> </ul>		NEEP	Completed: Q4 2016
<ul> <li>State EE Data Analysis &amp; Trends (REED database)</li> </ul>		NEEP	Annual, Completed: Q4 2016
2017 NEEP Initiatives			
- Market Transformation for Advanced Efficiency Solutions		NEEP	Completed: Q4 2017
- Advanced Efficiency Leadership Network		NEEP	Completed: Q4 2017
<ul> <li>Resilient, High Performance Buildings &amp; Communities</li> </ul>		NEEP	Completed: Q4 2017
- Efficient Strategic Electrification		NEEP	Completed: Q4 2017
- NEI technical assistance report		NEEP	Completed: Q2 2017
Energy Star Homes - Process & Impact Evaluation	\$160,000	ERS	Completed: Q4 2017
Small Business Lighting - Impact Evaluation	\$180,000	DNV-GL	ECD: Q2 2018
Home Energy Reports Pilot Program Evaluation (Eversource)	\$61,000	Navigant	Completed: 3-24-2016
NE Avoided Energy Supply Cost Study (2018)	\$58,338	Synapse Energy Economics, Inc.	ECD: Q2 2018
Energy Star Products RFP	\$245,660	The Cadmus Group LLC	ECD: Q3 2018
Home Energy Assistance Impact, Process, and Low-Income NEI Evaluation	\$284,737	<b>Opinion Dynamics Corporation</b>	ECD: Q2 2019
Home Performance with Energy Star Impact and Process Evaluation	\$247,718	Opinion Dynamics Corporation	ECD: Q2 2019
Non-Lighting Impact and Process Evaluation for Multiple C&I Programs	\$393,720	Cadmus	ECD: Q3 2019
Crosscutting Non-Energy Impacts Study	\$130,000	DNV-GL	ECD: Q4 2018 (Phase One)
Energy Efficiency Market Assessment	\$274,655	Naigant	ECD: Q4 2018

Evaluations available at: http://www.puc.state.nh.us/Electric/Monitoring%20and%20Evaluation%20Reports/Monitoring\_Evaluation\_Report\_List.htm

Revolving Loan Fund (RLF)

				Electr	ic U	tilities		
Description			Liberty Utilities	NHEC	E	Eversource		Unitil
Amount Available to Loan								
Revolving Loan Fund <sup>1</sup>			\$ 303,000	\$ 296,238	\$	690,000	\$	800,250
Less: Loans			507,568	564,283		1,456,546		1,275,572
Plus: Loan Payments Re	eceived		350,074	490,946		1,247,941		852,004
Less Bad Debt (\$ Writter	n Off)		 21,655	 -	_	-		-
Current Balance			123,851	222,901		481,395		376,681
Less: Loans in Process			-	18,065		-		1,541
Less: Potential Loans			-	7,381		10,000		-
Amount Available to Loa	an	-	\$ 123,851	\$ 197,455	\$	471,395	\$	375,140
Maximum Loans and Maximum Te	rm							
Residential	Maximum Loan		\$ 2,000	\$ 2,000	\$	2,000	\$	2,000
	Maximum Term		7 years	7 years		7 years		7 years
Municipal and C&I <sup>2</sup>	Maximum Loan		\$ 50,000	\$ -	\$	-	\$	50,000
	Maximum Term		10 years	Smart Start	•	Smart Start	-	10 years
Year-to-date Project Financing Info	ormation							
Residential	No. of Projects Financed		-	3		3		-
	Average Loan Amount		\$ -	\$ 1,643	\$	1,820	\$	-
Municipal and C&I <sup>2</sup>	No. of Projects Financed		-	-		-		-
	Average Loan Amount		-	N/A		N/A		-

# Notes:

(1) Includes funds from a RGGI-funded grant awarded to the Electric Utilities in 2009 and Statewide Energy Efficiency Program funds.

(2) Not applicable to the NHEC and Eversource. Utilize SmartStart Loan Program.

#### Smart Start Program

Description			NHEC	E	versource
/ear-to-Date Amount Available to Loan					
Loan Fund Balance <sup>1</sup>		\$	623,114	Ś	936,477
Less: Year-to-Date Loans		l T			146,728
Plus: Loan Repayments (excludi	ing reserve for bad debt)		22,732		197,010
Current Balance	<b>.</b> ,	\$	645,846	\$	986,759
Less: Loans in Process			-		70,941
Less: Potential Loans			-		1,320,256
Less: Future Committed Loans			-		81,971
Add: Anticipated Loan Repayme	ents Thru Year End		-		554,675
Amount Available to Loan		\$	645,846	\$	68,265
/ear-to-Date Reserve for Bad Debt (Uncollectibles)					
Initial Balance <sup>1</sup>		No	t Applicable	2\$	301,408
Plus: Bad Debt Collections <sup>2</sup>			-		9,850
Less: Bad Debt Charges			-		-
Ending Balance		\$	-	\$	311,258
/ear-to-date Administrative and Implementation Expens	es <sup>3</sup>	\$	71	\$	-
/ear-to-date Payments to Contractors Supporting Custor	mer Projects	\$	-	\$	146,728
/ear-to-date Performance Incentive <sup>4</sup>		No	ot Applicable	\$	11,821
/ear-to-date Project Financing Information					
Municipal and C&I <sup>5</sup>	No. of Projects Financed		-		1
	Total Loan Amount	\$	-	\$	146,728
	Average Loan Amount	\$ \$	-	\$	146,728
	Lifetime kWh Savings <sup>6</sup>		-		2,132,483
	Lifetime MMBTU Savings <sup>6</sup>		-		-
	Lifetime kWh Savings 7		-		-
	Lifetime MMBTU Savings <sup>7</sup>		-		-
	Lifetime Electric Bill Savings	\$		Ś	30,28

Notes:

(1) As of June 1, 2017.

(2) 5% of the loan amount is reserved for uncollectibles.

(3) Eversource's Annual Budget: \$52,000 (see page 16).

(4) The performance incentive is based on 6% of the loan repayments, excluding the reserve for bad debt.

(5) C&I not applicable to Eversource; Municipal only.

(6) Also reported in the applicable C&I program report.

(7) Incremental savings also reported on Company Specific Programs (see page 15)

### Residential Third Party Financing Option Funded Through the Statewide Programs

					Elec	tric Utilities	s						Gas	Utilities				
	L	iberty							S	ub-total					9	Sub-total		Grand
Description	U	tilities		NHEC	Εv	/ersource		Unitil		Electric		LU Gas	U	nitil Gas <sup>1</sup>		Gas		Total
Amount Available for Interest Rate Buy-Downs																		
Budget	Ś	2,825	Ś	15,000	Ś	47,626	Ś	3,500	Ś	68,951	Ś	23,309	Ś	4,000	Ś	27,309	¢	96,260
Less: Interest Rate Buy-Downs Paid	\$	2,623		1,664		3,164	•	-	\$	5,091		3,122		77		3,198	· ·	8,289
Remaining Budget	Ś	2,561	<u> </u>	13,336		44,462	· ·	3,500		63,860		20,187	<u> </u>	3,923	<u> </u>	24,111		87,971
Less: Potential Interest Rate Buy-Downs <sup>1</sup>	\$	-	\$	5,514		2,704	•	_	Ś	8,218	· ·	206		-	, \$	206	· ·	8,424
Amount Available for Interest Rate Buy-Downs	\$	2,561	\$	7,822		41,759		3,500	\$	55,642		19,982		3,923		23,905		79,547
Year-to-date Project Loan Information																		
No. of Projects Financed		-		3		6		-		9		3		1		4		13
Total Project Cost <sup>2</sup>	Ś		Ś	17,595	¢	54,990	¢	-	\$	72,584	¢	33,629	¢	3,778	¢	37,407	¢	109,991
Average Project Cost <sup>2</sup>	ľ		\$	5,865	•	9,165	Ŷ	-	\$	8,065		11,210	Ŷ	3,778		9,352	· ·	8,461
Average Project Cost		-	Ş	5,605	Ş	9,105		-	Ş	8,005	Ş	11,210		5,776	Ş	9,552	Ş	8,401
Total Loan Amount	\$	-	\$	17,595	\$	32,910	\$	-	\$	50,505	\$	25,429	\$	1,911	\$	27,340	\$	77,845
Average Loan Amount		-	\$	5,865	\$	5,485		-	\$	5,612	\$	8,476	\$	1,911	\$	6,835	\$	5,988
Average Loan Term (years)		-		4.0		4.2		-		4.1		5.0		24.0		9.8		5.8
Total Interest Rate Buy-Down Amount	\$	-	\$	1,664	\$	3,164	\$	-	\$	4,827	\$	3,122	\$	77	\$	3,198	\$	8,026
Average Interest Rate Buy-Down Amount		-	\$	555	\$	527		-	\$	536	\$	1,041	\$	77	\$	800	\$	617
Average Gross Interest Rate		0.00%		6.66%		6.37%		0.00%		6.46%		6.58%		5.99%		6.43%		6.45%
Average Customer Interest Rate		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%
Average Sq. Footage of Home (HPwES Projects)		-		2,038		2,062		-		2,054		2,314		2,090		2,258		2,117
Total Estimated Annual Space Heating Energy Savings (MMBtu) <sup>3</sup>		-		74		271		-		345		168		-		168		513
Average Estimated Annual Space Heating Energy Savings (MMBtu)		-		37		45		0		38		56		38		42		39
No. of Loan Write-offs		-		-		-		-		-		-		-		-		-
Total Loan Write-off Amount	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Pre-paid Interest Rate Buy-Down Amount	Ľ		Ŧ		Ŧ		Ŧ		ŗ				Ŷ		Ŧ		ľ	
Associated with Loan Write-off	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

### Notes:

(1) Estimated based on outstanding loan authorizations.

(2) Includes utility and customer costs.

(3) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

### Electric Programs Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

	LU E	lectric	NI	HEC	Evers	source	Unitil	Electric	Тс	otal
Home Energy Assistance										
Number of Units / Lifetime kWh Savings	7	85,797	3	21,375	90	1,503,559	33	1,585,986	133	3,196,717
Expenses / Lifetime MMBtu Savings	\$22,522	4,245	\$24,575	2,622	\$614,935	63,617	\$110,418	3,747	\$772,450	74,231
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	2	35,982	30	706,755	92	836,429	13	98,211	137	1,677,377
Expenses / Lifetime MMBtu Savings	\$32,146	1,162	\$126,239	20,966	\$240,023	65,109	\$74,482	19,336	\$472,889	106,574
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	0	0	0	0	95	6,922,866	1	19,326	96	6,942,192
Expenses / Lifetime MMBtu Savings	\$8,623	0	\$16,852	0	\$119,102	25,969	\$34,559	8,787	\$179,136	34,756
ENERGY STAR Products										
Number of Rebates / Lifetime kWh Savings	2,681	1,471,080	1,948	1,070,824	24,227	12,659,442	4,903	1,766,212	33,759	16,967,558
Expenses / Lifetime MMBtu Savings	\$34,594	15	\$64,723	639	\$347,917	0	\$70,909	0	\$518,143	654
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	5	3,214,422	3	8,271,626	45	44,025,811	1	193,310	54	55,705,169
Expenses / Lifetime MMBtu Savings	\$92,958	0	\$80,776	0	\$777,518	0	\$62,681	0	\$1,013,933	0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	8	1,897,197	3	1,299,992	40	13,629,769	8	1,547,156	59	18,374,114
Expenses / Lifetime MMBtu Savings	\$37,736	0	\$42,052	0	\$500,176	0	\$79,232	0	\$659,196	0
Municipal Program										
Number of Participants / Lifetime kWh Savings	0	0	1	0	11	5,544,621	2	155,182	14	5,699,803
Expenses / Lifetime MMBtu Savings	\$10,646	0	\$13,422	528	\$131,087	2,763	\$16,437	0	\$171,592	3,291
Educational Programs										
Expenses	\$387		\$1,385		\$20,685		\$10,240		\$32,697	
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	12,000	228,731	0	0	50,001	2,068,111	0	0	62,001	2,296,842
Expenses / Lifetime MMBtu Savings	\$135,555	0	\$5,379	0	\$383,681	0	\$721	0	\$525,336	0
Smart Start (NHEC/PSNH), RLF (UES)										
Expenses	\$0		\$71		\$412		\$0		\$483	
Total Program Expenses	\$375,166		\$375,473		\$3,135,536		\$459,680		\$4,345,855	

#### Electric Programs

### Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

#### (System Benefits Charge, Forward Capacity Market and Interest Funds Only) \*

ome Energy Assistance Number of Units / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings ome Performance w/ENERGY STAR Number of Rebates / Lifetime kWh Savings	6 \$20,182 2 \$32,146	76,885 3,804 35,982	3 \$21,700	18,874 2,315	81 \$553,174	1,352,547	30	1,429,752	120	2,878,058
Number of Units / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings ome Performance w/ENERGY STAR	\$20,182	3,804	\$21,700	,			30	1 429 752	120	2 070 050
Expenses / Lifetime MMBtu Savings	\$20,182	3,804	\$21,700	,						7 878 058
ome Performance w/ENERGY STAR	2			,	1 /	57,228	\$99,541	3,378	\$694,596	66,725
		35,982				-, -		-,	,,	, -
Number of Rebates / Lifetime kWh Savings		35,982								
	\$32,146		30	706,755	92	836,429	13	98,211	135	1,641,395
Expenses / Lifetime MMBtu Savings		1,162	\$126,239	20,966	\$240,023	65,109	\$74,482	19,336	\$472,889	105,412
IERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	0	0	0	0	95	6,922,866	1	19,326	96	6,942,192
Expenses / Lifetime MMBtu Savings	\$8,623	0	\$16,852	0	\$119,102	25,969	\$34,559	8,787	\$179,136	34,756
						,		,	. ,	
IERGY STAR Products										
Number of Rebates / Lifetime kWh Savings	2,681	1,471,080	1,948	1,070,824	24,227	12,659,442	4,903	1,766,212	31,083	18,710,901
Expenses / Lifetime MMBtu Savings	\$34,594	15	\$64,723	639	\$347,917	0	\$70,909	0	\$518,143	639
rge Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	5	3,214,422	3	8,271,626	45	44,025,811	1	193,310	57	54,387,944
Expenses / Lifetime MMBtu Savings	\$92,958	0	\$80,776	0	\$777,518	0	\$62,681	0	\$1,013,933	0
nall Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	8	1,897,197	3	1,299,992	40	13,629,769	8	1,547,156	59	18,374,114
Expenses / Lifetime MMBtu Savings	\$37,736	0	\$42,052	0	\$500,176	0	\$79,232	0	\$659,196	0
unicipal Program										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
ucational Programs	40.07		A4 005		400.005		***		400 007	
Expenses	\$387		\$1,385		\$20,685		\$10,240		\$32,697	
mpany Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	12,000	228,731	0	0	50,001	2,068,111	0	0	62,001	2,296,842
Expenses / Lifetime MMBtu Savings	\$135,555	0	\$5,379	0	\$383,681	0	\$721	0	\$525,336	0
nart Start (NHEC/PSNH), RLF (UES)			4-1				**			
Expenses	\$0		\$71		\$412		\$0		\$483	
tal Program Expenses	\$362,181		\$359,175		\$2,942,687		\$432,366		\$4,096,410	

\*Allocation is based on actual RGGI proceeds apportioned to the HEA and Municipal Programs. Municipal Programs include carryovers.

#### 1st Quarter Report January 2018 - March 2018 Electric Programs

# Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

#### (Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative) \*

	LU Ele	ectric	NH	IEC	Evers	source	Unitil I	Electric	То	tal
Home Energy Assistance		0.012		2 504		454 042	2	456.224	42	24.0 65.0
Number of Units / Lifetime kWh Savings	1	8,912	0	2,501	9	151,012	3	156,234	13	318,659
Expenses / Lifetime MMBtu Savings	\$2,339	441	\$2,876	307	\$61,762	6,389	\$10,877	369	\$77,854	7,506
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	-	\$0	0
ENERGY STAR Products										
Number of Rebates / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
	φ <b>υ</b>	Ū	ΨŪ	Ū	Ψ°	0	ΨŬ	Ū	ΨŬ	Ũ
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	о	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Expenses / Lifetime Miniblu Savings	ŞU	0	ŞU	0	ŞU	0	ŞU	0	ŞU	0
Municipal Program										
Number of Participants / Lifetime kWh Savings	0	0	1	0	11	5,544,621	2	155,182	14	5,699,803
Expenses / Lifetime MMBtu Savings	\$10,646	0	\$13,422	528	\$131,087	2,763	\$16,437	0	\$171,592	3,291
Educational Programs										
Expenses	\$0		\$0		\$0		\$0		\$0	
	ΨŪ		ΨŪ		<i></i>		ΨŪ		ΨŪ	
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Smort Stort (NUEC/DSNU) DIE (UES)										
Smart Start (NHEC/PSNH), RLF (UES)	co.		ć0		ć0		ć0		¢0	
Expenses	\$0		\$0		\$0		\$0		\$0	
Total Program Expenses	\$12,985		\$16,297		\$192,849		\$27,314		\$249,446	

\*Allocation is based on actual RGGI proceeds apportioned to the HEA and Municipal Programs. Municipal Programs include carryovers.

# Gas Programs Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

	LU-	Gas	Uniti	l-Gas	То	tal
Home Energy Assistance						
Number of Units	10		27		37	
Expenses / Lifetime MMBtu Savings	\$38,580	8,715	\$43,644	3,391	\$82,224	12,106
Home Performance w/ENERGY STAR						
Number of Units	18		46		64	
Expenses / Lifetime MMBtu Savings	\$79,617	15,030	\$16,038	6,827	\$95,655	21,857
ENERGY STAR Homes						
Number of Homes	0		0		0	
Expenses / Lifetime MMBtu Savings	\$10,729	0	\$20,846	0	\$31,575	0
ENERGY STAR Products						
Number of Rebates	454		56		510	
Expenses / Lifetime MMBtu Savings	\$37,119	27,354	\$50,712	8,309	\$87,831	35,663
Large Business Energy Solutions						
Number of Participants	13		1		14	
Expenses / Lifetime MMBtu Savings	\$71,756	138,435	\$41,647	3,501	\$113,403	141,936
Small Business Energy Solutions						
Number of Participants	171		20		191	
Expenses / Lifetime MMBtu Savings	\$64,089	26,618	\$51,362	16,069	\$115,450	42,687
Educational Programs						
Expenses	\$1,067		\$0		\$1,067	
Company Specific Programs / FCM Expenses						
Number of Participants	38,000		0		38,000	
Expenses / Lifetime MMBtu Savings	\$192,730	11,193	\$0	0	\$192,730	11,193
Total Program Expenses	\$495,686		\$224,248		\$719,934	

#### Program Results RGGI Grant Award (RFP #14-004)

				2016					2	017					2018			Total					
Description			Retail	Large Busin	ess	Sub-Total		Retail	Large I	Business	Sub-To	otal	Retail	Larg	e Business	Su	ıb-Total		Retail	Lar	ge Business		Total
12		Ι.																					
Program Expenses <sup>1,2</sup>	Budget	\$	223,256	. ,		, ,		223,256		148,837		2,093	340,731	•	187,422	•	528,153		669,767	•	446,512	•	1,116,279
	Actual	\$		\$ 119,0		,	· ·	198,046	•	140,074	\$ 33	8,121	31,601	Ş	3,634	Ş	35,235	Ş	360,637	•	262,724	Ş	623,361
	Percent		59%	8	0%	67%		89%		94%		91%	9%		2%		7%		54%		59%		56%
Program Participation	Goal		196	1	29	325		195		128		323	194		128		322		585		385		970
	Actual		119		25	144		63		61		124	5		2		7		187		88		275
	Percent		61%	1	9%	44%		32%		48%		38%	3%		2%		2%		32%		23%		28%
Annual kWh Savings	Goal		485	3	20	805		482		317		799	479		315		794		1,446		952		2,398
Ű	Actual		6,080	18,1	34	24,214		12,103		11,900	24	4,003	-		-		-		18,183		30,034		48,217
	Percent		1254%	566	7%	3008%		2511%		3754%	Э	3004%	0%		0%		0%		1257%		3155%		2011%
Lifetime kWh Savings	Goal		8,729	5,7	54	14,483		8,673		5,714	14	4,387	8,616		5,674		14,290		26,018		17,142		43,160
	Actual		146,120	293,3		439,480		12,103		11,900		4,003	-		-		-		158,223		305,260		463,483
	Percent		1674%	509	8%	3034%		140%		208%		167%	0%		0%		0%		608%		1781%		1074%
Annual MMBtu Savings	Goal		3,952	2,5	13	6,465		3,926		2,496		6,423	3,900		2,479		6,379		11,778		7,488		19,267
-	Actual		2,188	6,2	73	8,461		2,128		8,023	10	0,151	1,113		221		1,334		5,429		14,517		19,946
	Percent		55%	25	0%	131%		54%		321%		158%	29%		9%		21%		46%		194%		104%
Lifetime MMBtu Savings	Goal		38,916	23,8	25	62,741		38,668		23,662	6	2,330	38,412		23,495		61,907		115,996		70,982		186,978
, , , , , , , , , , , , , , , , , , ,	Actual		43,643	44,4	00	88,043		46,429		80,028	12	6,457	17,350		1,234		18,584		107,422		125,662		233,084
	Percent		112%	18	6%	140%		120%		338%		203%	45%		5%		30%		93%		177%		125%
Annual CO2 Reductions (in Metric Tons)																							
	Actual		142	4	34	576		140		566		706	60		26		86		342		1,026		1,368
Lifetime CO2 Reductions (in Metric Tons)																							ľ
	Actual		2,821	147,7	22	150,543		3,051		5,564	:	8,615	1,151		78		1,229		7,023		153,364		160,387

### Notes:

(1) Program expenses shown in this report exclude the performance incentive. The performance incentive is calculated by multiplying the total actual program expenses by 7.5%.

(2) Program budgets for 2018 have been updated to reflect the underspending in 2016 and 2017.